

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

July 23, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 26 1985

DIVISION OF OIL
GAS & MINING

Gentlemen:

Enclosed please find the following:

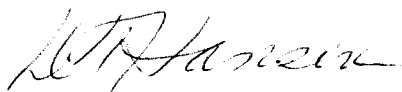
1. Triplicate copies of Application for Permit to Drill the Jenkins 2-12B3 well, located in the SE $\frac{1}{4}$, NE $\frac{1}{4}$ of Section 12, Township 2 South, Range 3 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Jenkins

9. Well No.

2-12B3

10. Field and Pool, or Wildcat

~~Altamont~~ *Bluel*11. Sec., T., R., M., or Bk.
and Survey or Area

Section 12 T2S, R3W USM

12. County or Parrish 13. State

Duchesne Utah

16. No. of acres in lease
160 AS & MINING17. No. of acres assigned
to this well
640

19. Proposed depth

13,300

20. Rotary or cable tools

rotary

22. Approx. date work will start*

August 15, 1985

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600 Salt Lake City, UT 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1,623' FNL 1,047 FEL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

6 1/4 miles southeast of Altamont, Utah

JUL 26 1985

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

21. Elevations (Show whether DF, RT, GR, etc.)

5,801 GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	40#	6,000	circulate to surface
6 3/4"	7"	26#	10,500	as necessary
6 1/8"	5"	18#	13,300	as necessary

Utex controls the land within 660' of the well location

CONFIDENTIAL

Water Permit# 43-96-53

is on file with the State of Utah

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/14/85

BY: *John K. Bays*WELL SPACING: *See 43-96-53*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location, direction, and true vertical depth. Give layout preventer program, if any.

24.

Signed

W. T. Danson

Title

Executive Secretary

Date July 23, 1985

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

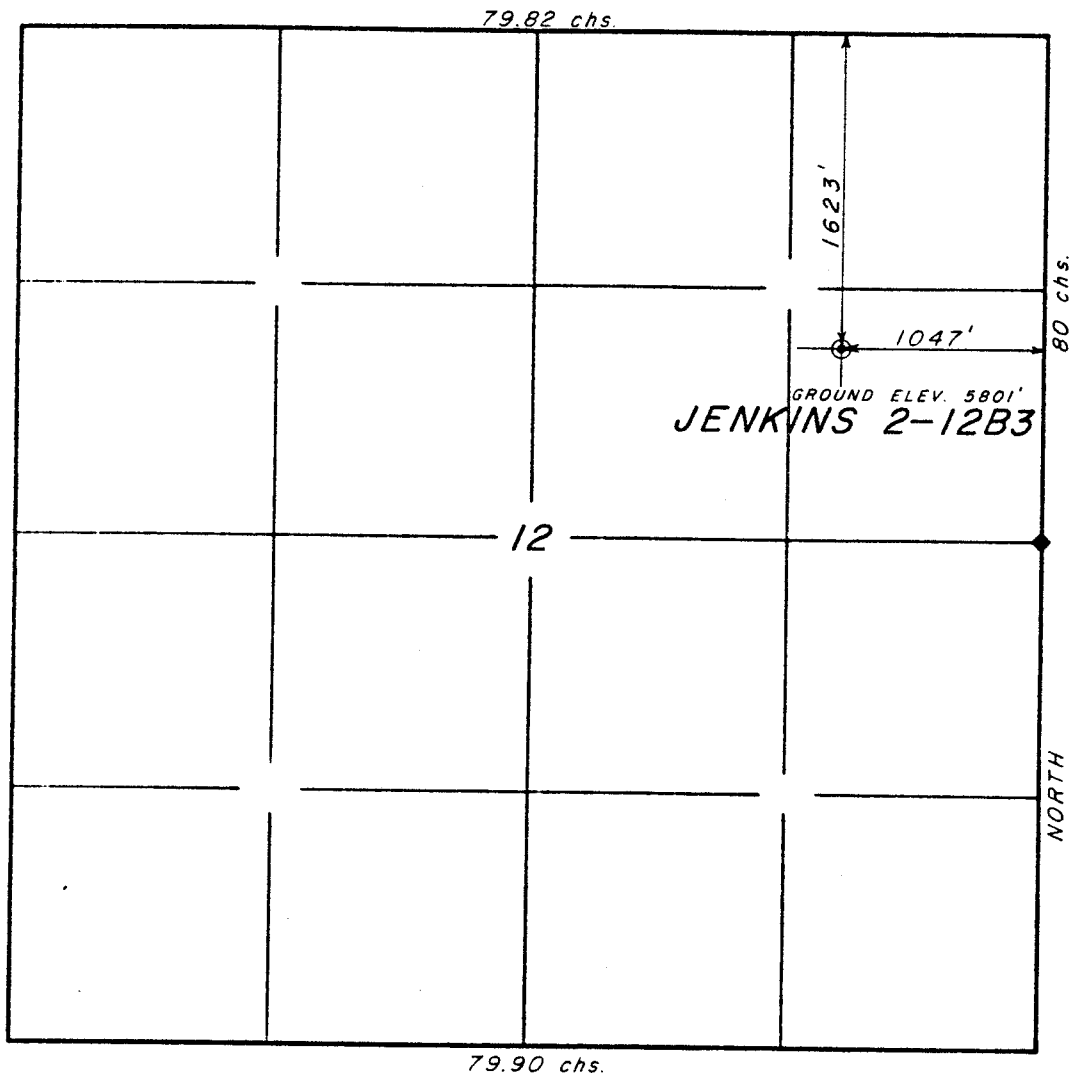
Title

Date

Conditions of approval, if any:

UTEX OIL COMPANY WELL LOCATION PLAT JENKINS 2-12B3

LOCAL IN THE SE $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 12, T2S, R3W, U.S.B.&M.



LEGEND & NOTES

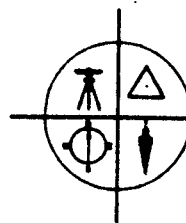
◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

30 Jan. '85

79-121-067

July 23, 1985

UTEX OIL COMPANY
10 Point Well Prognosis
JENKINS 2-12B3

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers: Top Green River 5,100
 Top Wasatch 10,750
3. Estimated depths to water, oil and gas or mineral bearing formations:

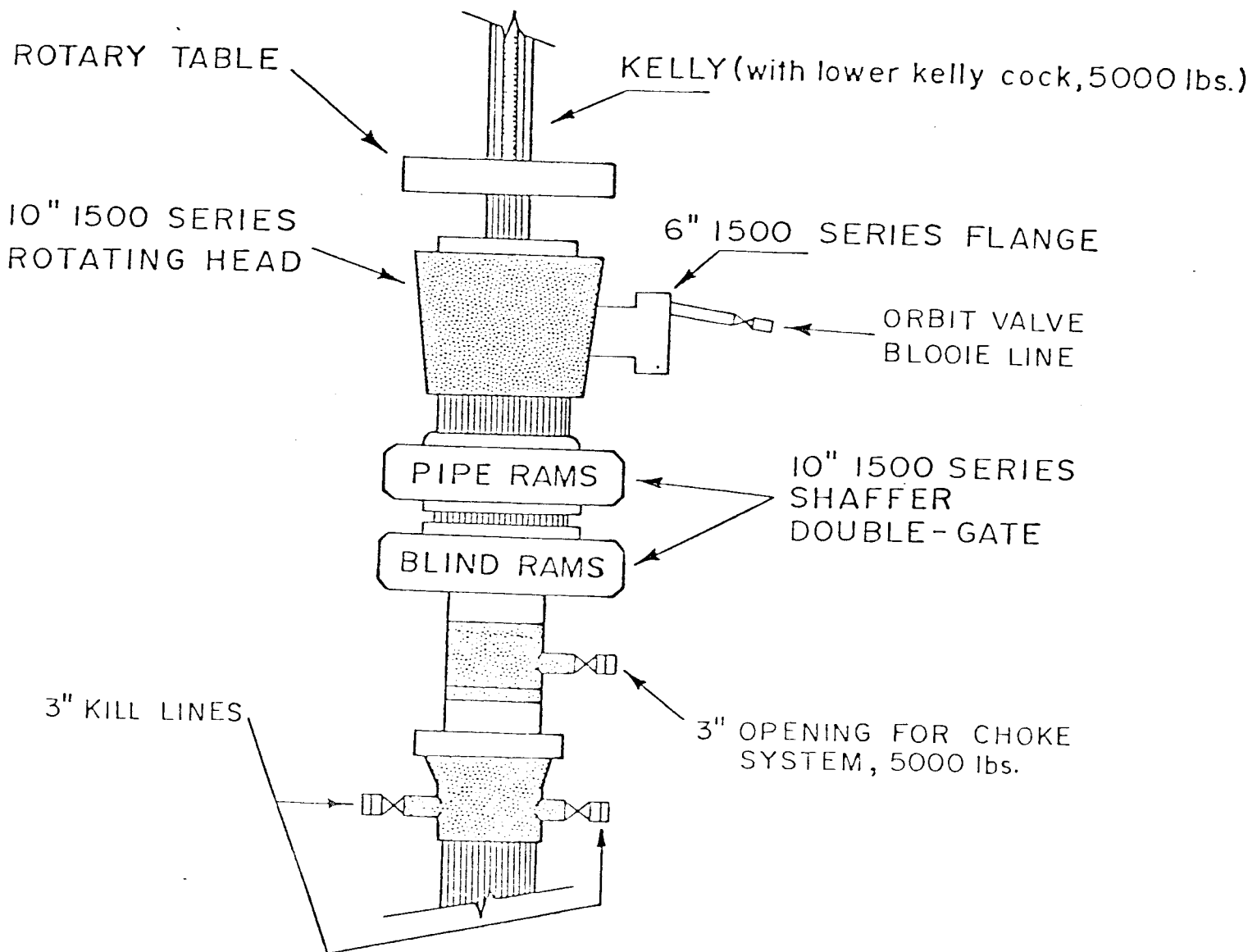
0-5,100	Uinta	- Water bearing
5,100-10,750	Green River	- Oil, Gas and Water
10,750 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	40#	J-55	6,000'
7"	26#	N-80 & P-110	10,500'
5"	18#	P-110	13,300'
5. Pressure control equipment: See diagram attached to APD.
Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-6,000	Fresh water with gel sweeps
6,000-10,500	Fresh gel mud lightly treated, water loss controlled below 7,000'.
10,500-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
No DST's are planned
DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
August 15, 1985 with duration of operations approximately 90 days.

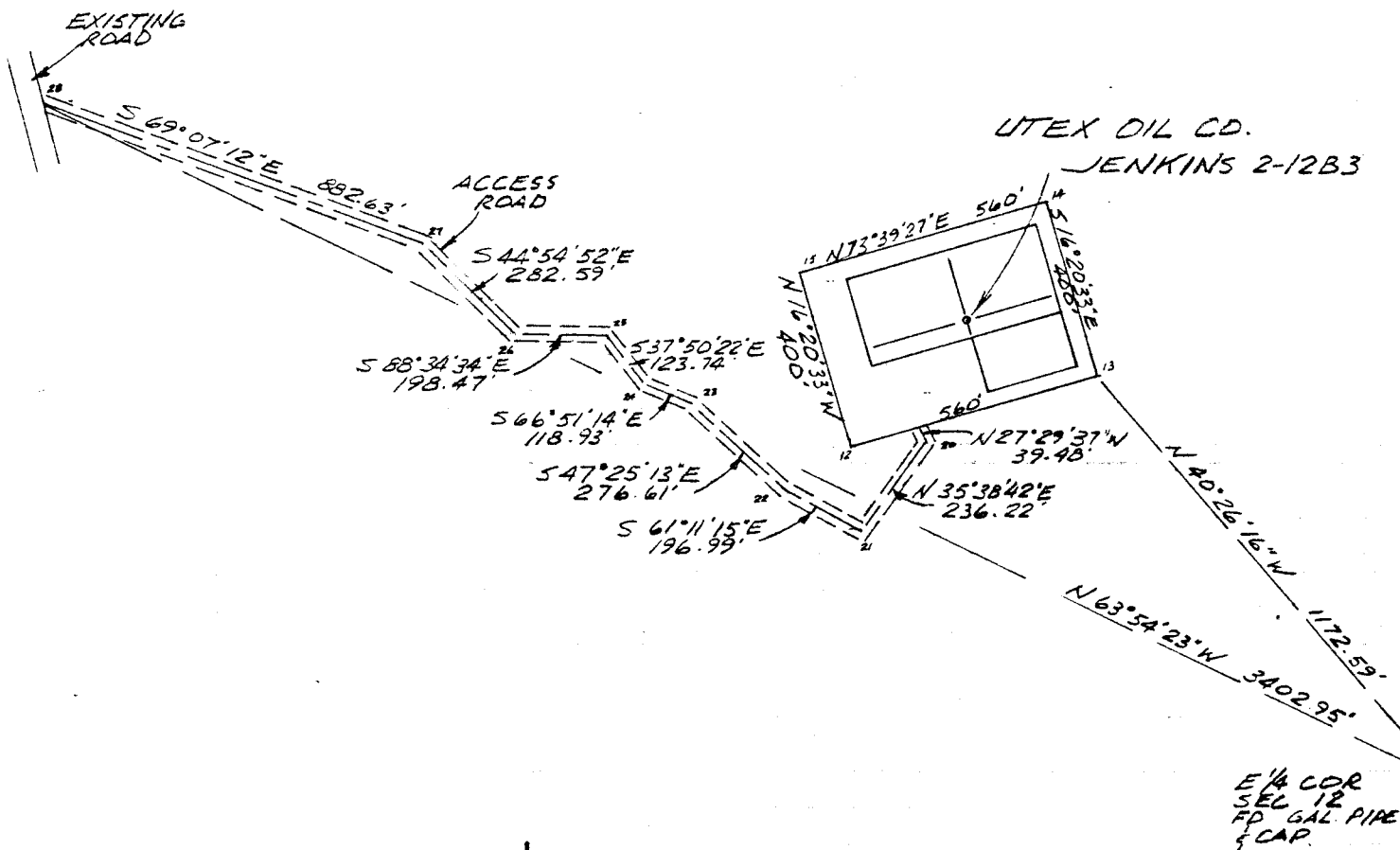
UTEX DRILLING CO.

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE



1" = 400'

SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcels shown on this plat and that this plat was prepared from the field notes of said survey and that this plat accurately represents said survey to the best of my knowledge.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



RIGHT-OF-WAY AND USE BOUNDARY SURVEY

FOR

UTEX OIL COMPANY

JENKINS 2-12B3

DESCRIPTION OF USE BOUNDARY

Beginning at a point which is North $40^{\circ}26'16''$ West 1172.59 feet from the East Quarter Corner of Section 12, Township 2 South, Range 3 West of the Uintah Special Base and Meridian;

Thence South $73^{\circ}39'27''$ West 560 feet;

Thence North $16^{\circ}20'33''$ West 400 feet;

Thence North $73^{\circ}39'27''$ East 560 feet;

Thence South $16^{\circ}20'33''$ East 400 feet to the Point of Beginning, containing 5.14 acres.

DESCRIPTION OF RIGHT-OF-WAY

A 30 feet wide right-of-way over part of Section 12, Township 2 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the East side of an existing road, said point being North $63^{\circ}54'23''$ West 3402.95 feet from the East Quarter Corner of said Section 12;

Thence South $69^{\circ}07'12''$ East 882.63 feet;

Thence South $44^{\circ}54'52''$ East 282.59 feet;

Thence South $88^{\circ}34'34''$ East 198.47 feet;

Thence South $37^{\circ}50'22''$ East 123.74 feet;

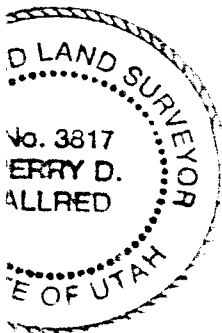
Thence South $66^{\circ}51'14''$ East 118.93 feet;

Thence South $47^{\circ}25'13''$ East 276.61 feet;

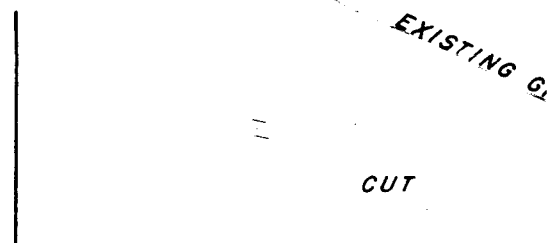
Thence South $61^{\circ}11'15''$ East 196.99 feet;

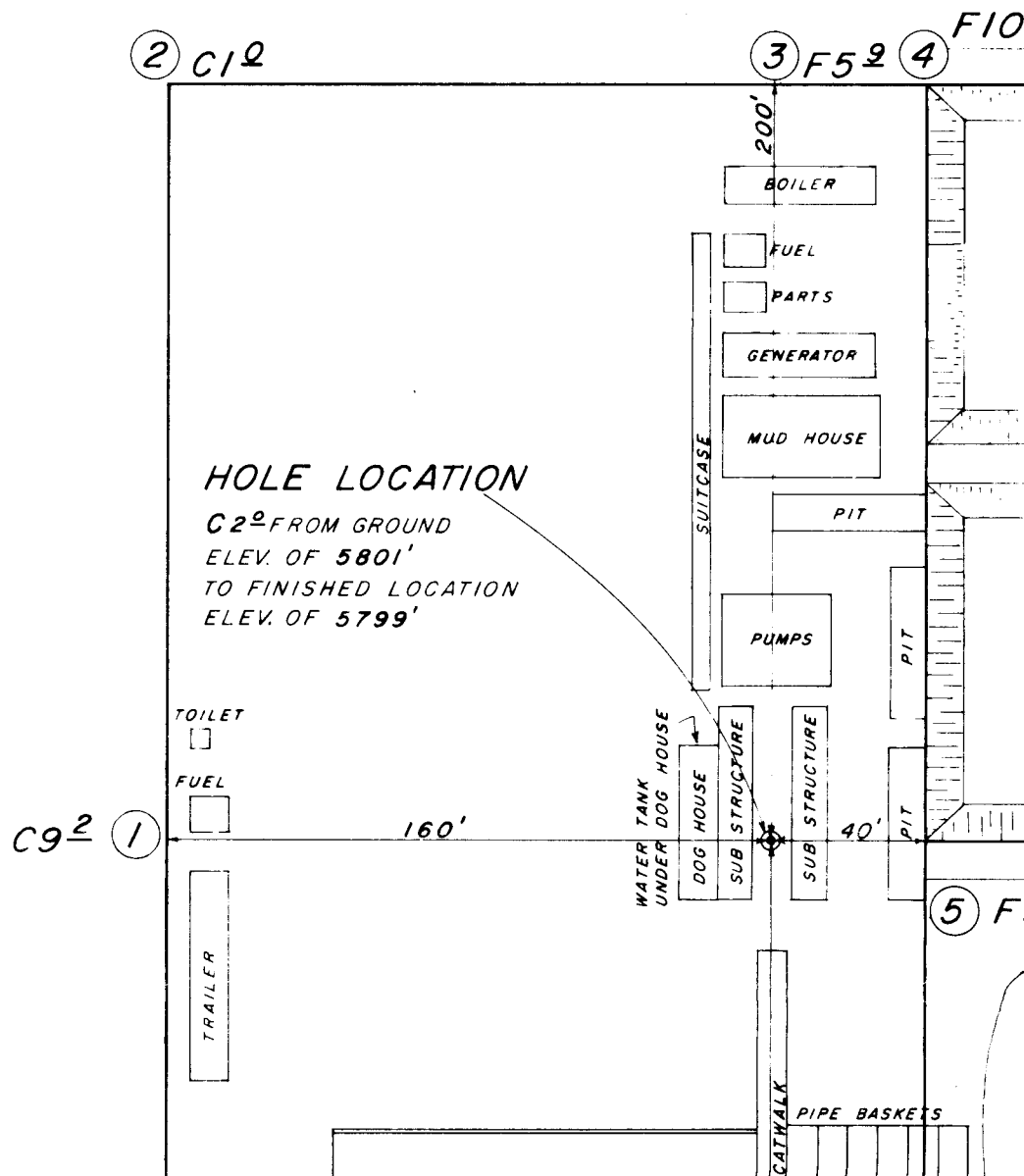
Thence North $35^{\circ}38'42''$ East 236.22 feet;

Thence North $27^{\circ}29'37''$ West 39.48 feet to the South line of the Utex Oil Company JENKINS 2-12B3 oil well location, containing 1.62 acres.



JENKINS 2-12B3





LOCATED IN THE SE $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 12, T2S, R3W, U.S.R.M.

ATION SURFACE

EXISTING GROUND

FILL

RESERVE PIT

STA. 4+30

G GROUND

SURFACE

WELL
HOLE

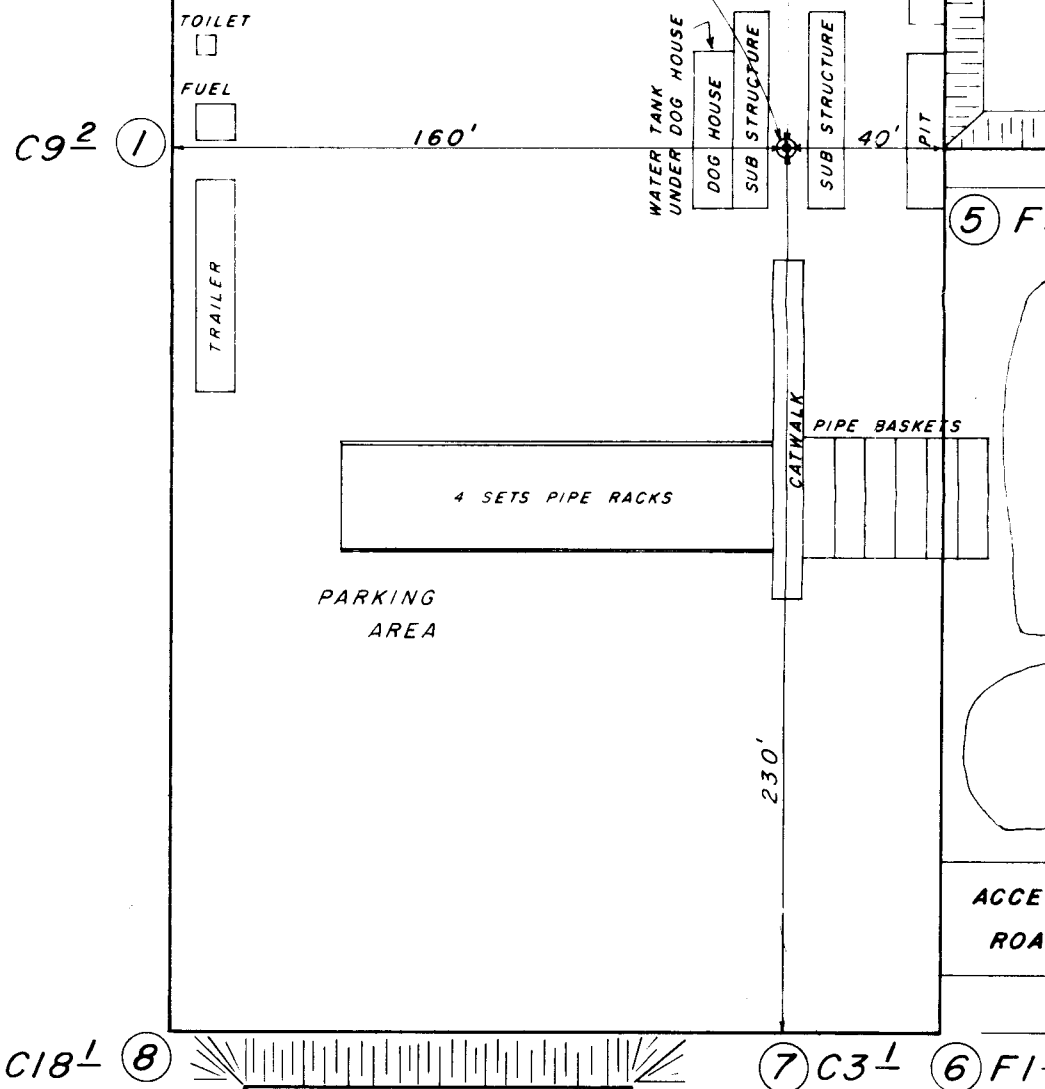
RESERVE PIT

STA. 2+30

G GROUND

HOLE LOCATION

C2² FROM GROUND
ELEV. OF 5801'
TO FINISHED LOCATION
ELEV. OF 5799'

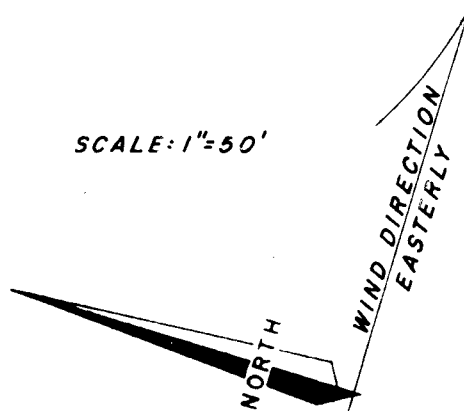


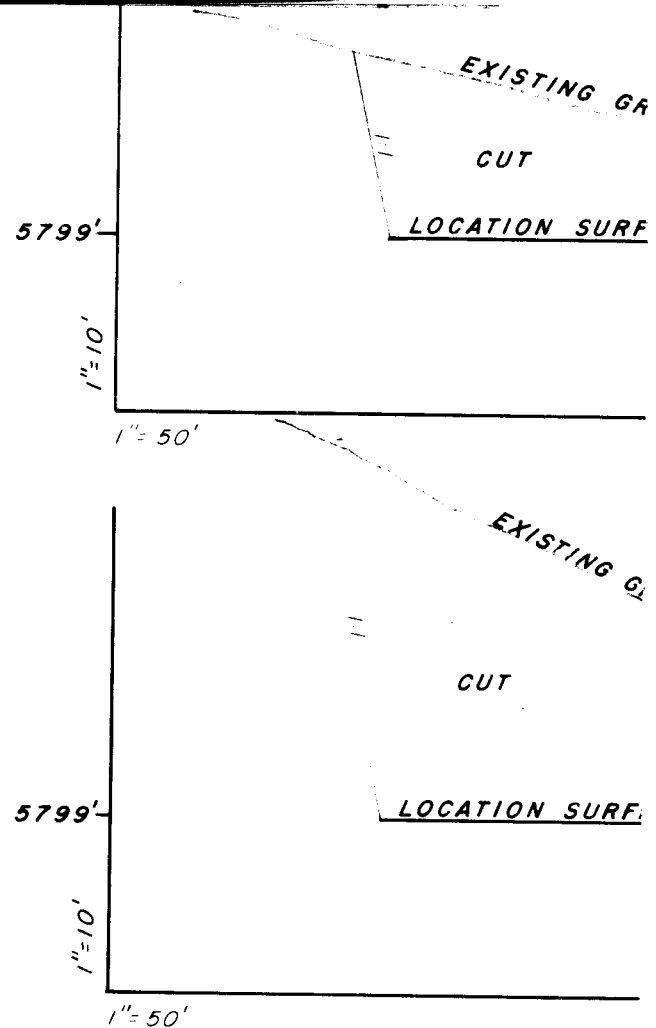
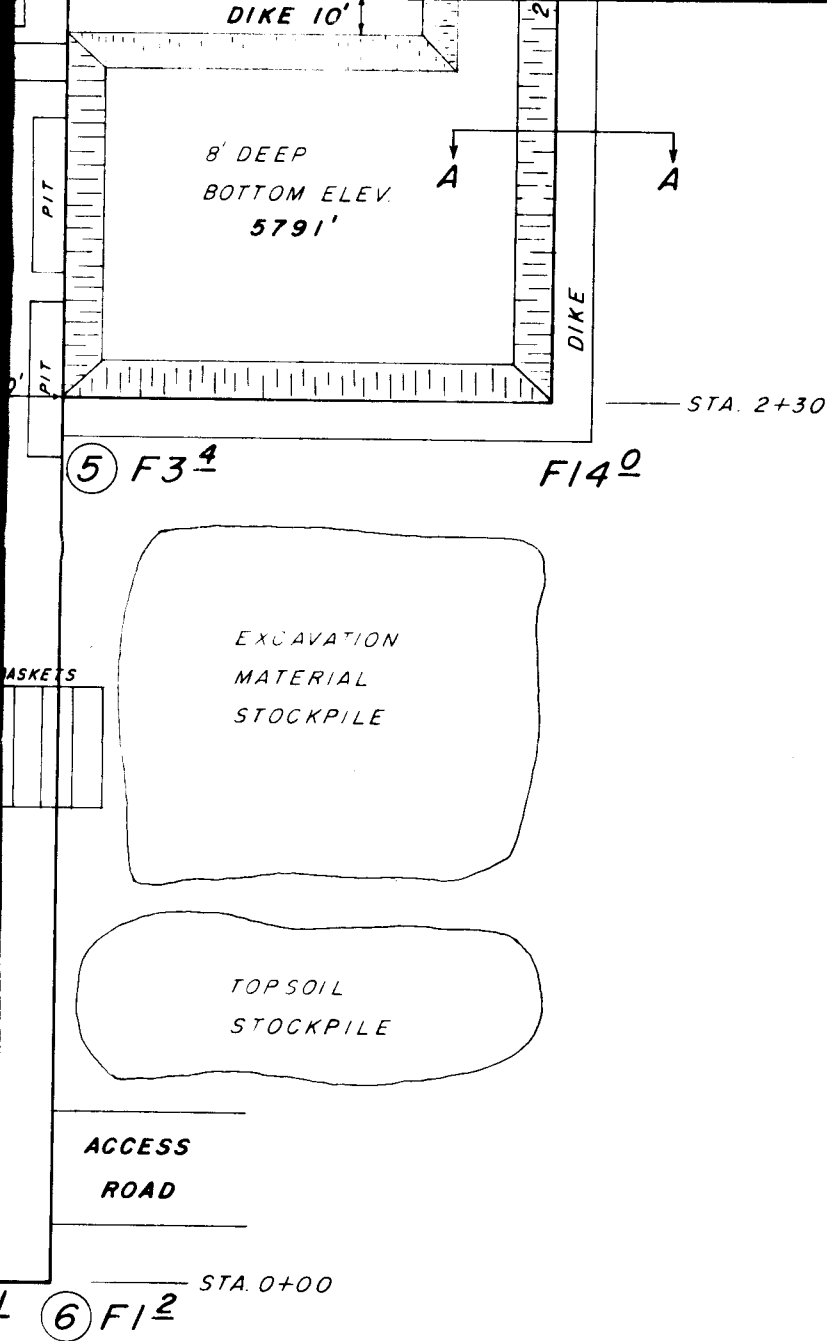
TANK GRADE
ELEV. 5813'

100'

40'

SCALE: 1"=50'

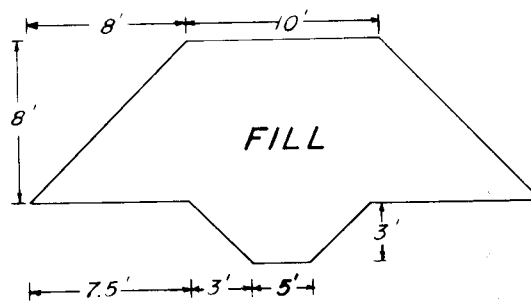
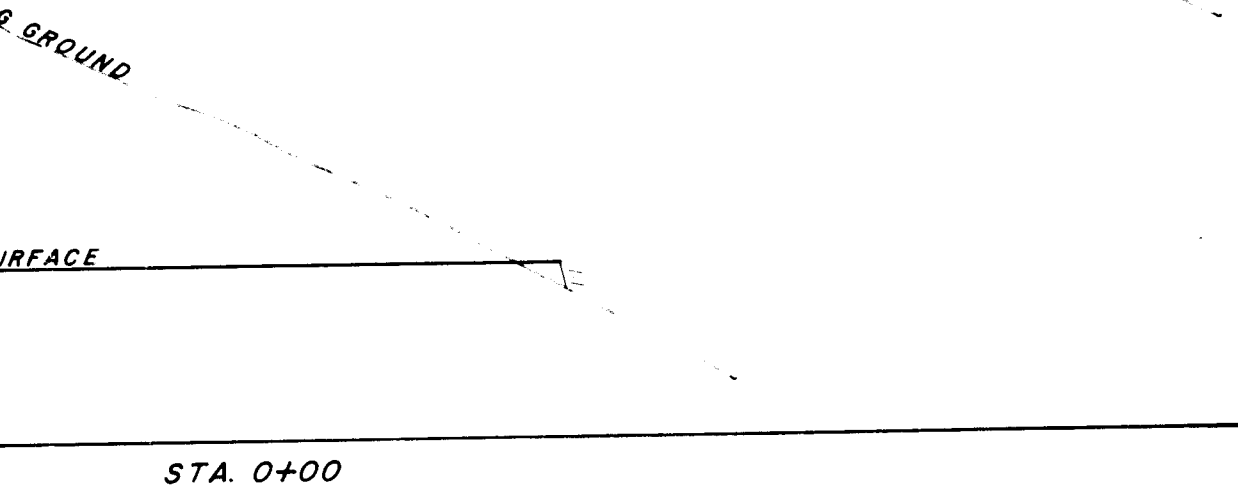
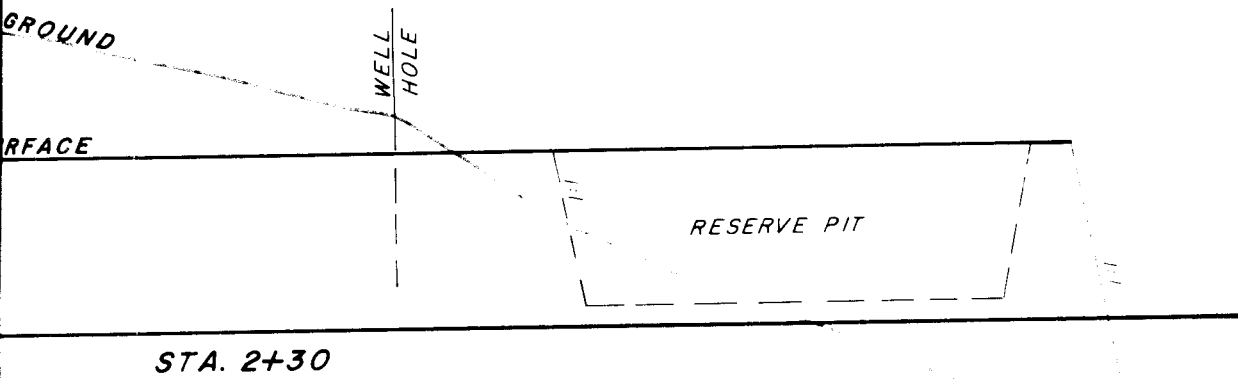




QUANTITIES

APPROXIMATE

APPROXIMATE



KEYWAY A—A

RECEIVED

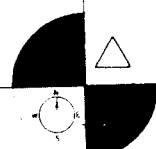
JUL 26 1985

DIVISION OF OIL
GAS & MINING

ITIES

IMATE CUT: 17,000 Cu. Yds.

IMATE FILL: 7,000 Cu. Yds.



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

~~CONFIDENTIAL~~

012001

OPERATOR Utah Oil Co. DATE 7-30-85
WELL NAME Jenkins 2-12B3
SEC SE NE 12 T 2S R 3W COUNTY Richmond

13-013-31121
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Second Well
Water &

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒ c-3-a 139-42 4/17/85
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

STIPULATIONS:

1- Reserve pit will be lined w/ drilling mud.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 14, 1985

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Jenkins 2-12B3 - SE NE Sec. 12, T. 2S, R. 3W
1623' FNL, 1047' FEL - Duchesne County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Reserve pit will be lined with drilling mud.

In addition, the following actions are necessary to fully comply with this approval:

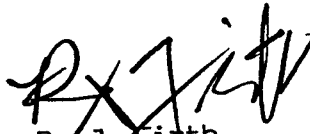
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Utex Oil Company
Well No. Jenkins 2-12B3
August 14, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31121.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Firth". The signature is stylized with a large "R" and a long horizontal stroke.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31121

NAME OF COMPANY: UTEX OIL COMPANYWELL NAME: Jenkins #2-12B3SECTION SE NE 12 TOWNSHIP 2S RANGE 3W COUNTY DuchesneDRILLING CONTRACTOR Hard Rock Rat HoleRIG # SPUDDED: DATE 11-9-85TIME 9:00 AMHow Dry Hole SpudDRILLING WILL COMMENCE Nicor - Rig #66 approx. 11-15-85REPORTED BY Connie RomeroTELEPHONE # 739-5798DATE 11-12-85 SIGNED SB

State
Copy
Conf.
SRI.

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B O.P. TEST PERFORMED ON (DATE) 2-1-86

OIL CO.: Utex oil Co.

WELL NAME & NUMBER Jinkus 2-12-B3

SECTION

TOWNSHIP

RANGE

COUNTY Duchasne UTah

DRILLING CONTRACTOR Montgomery Drlg Co 46

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Jerry

RIG TOOL PUSHER Bill

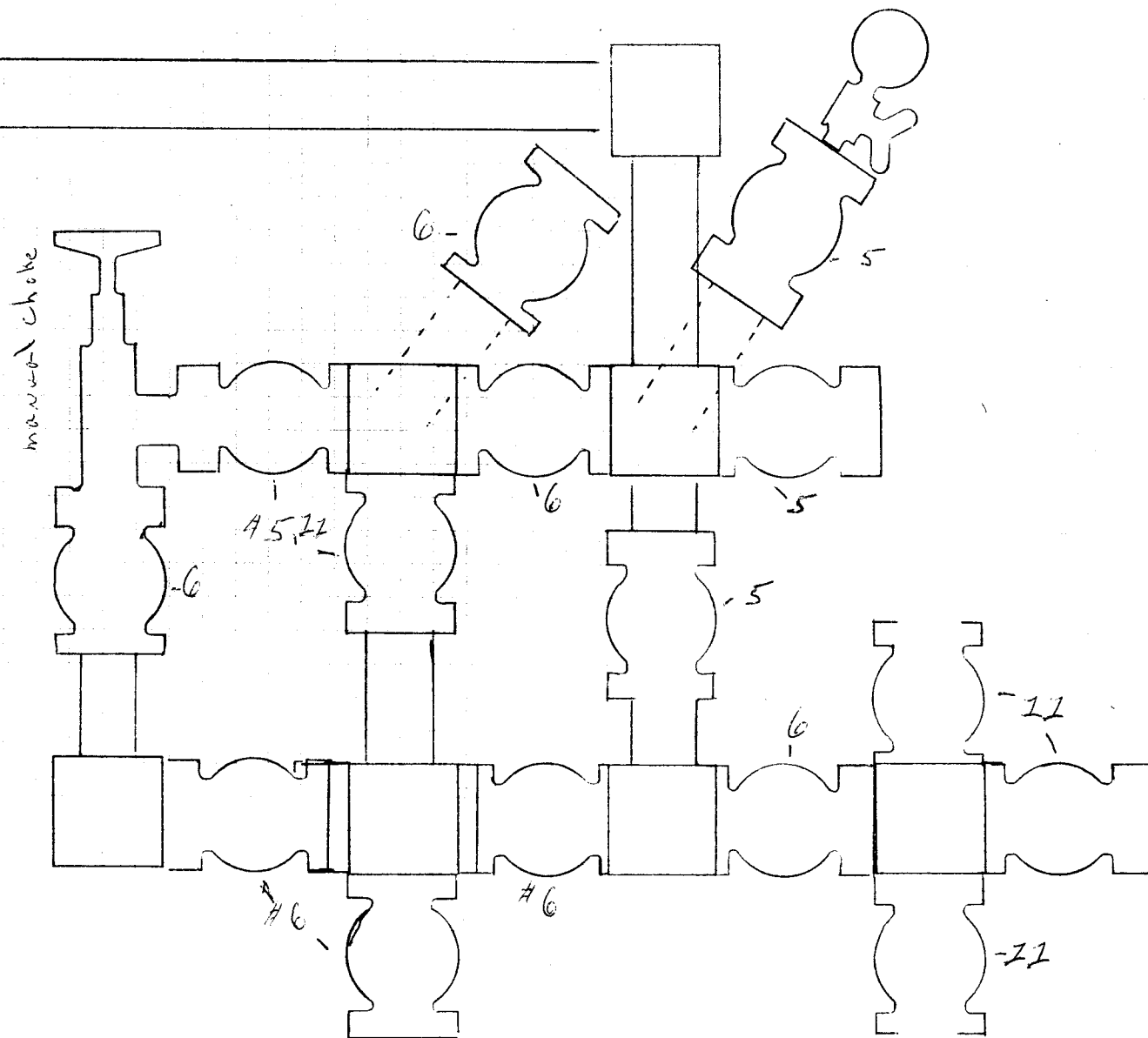
TESTED OUT OF Vernal

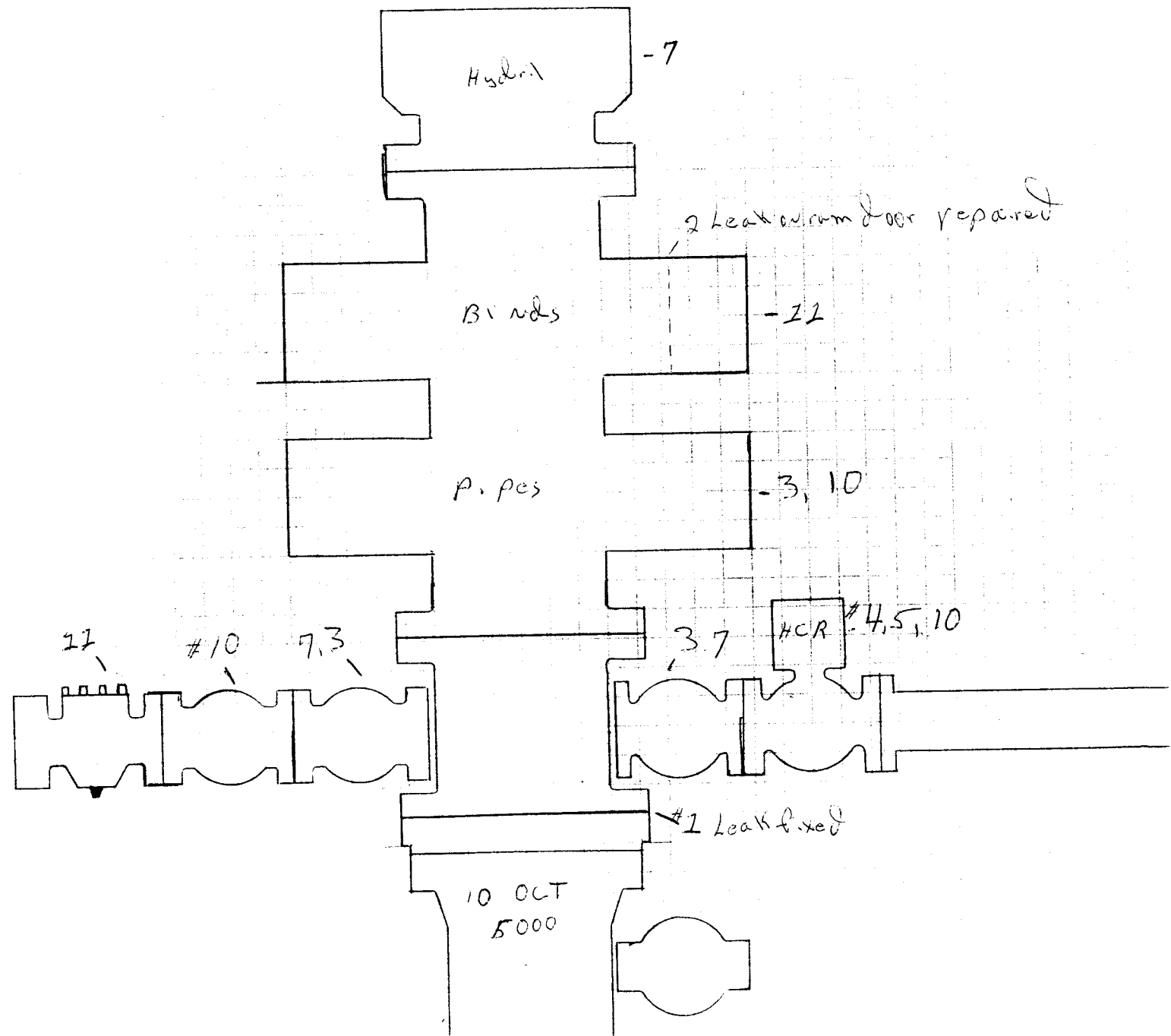
NOTIFIED PRIOR TO TEST:

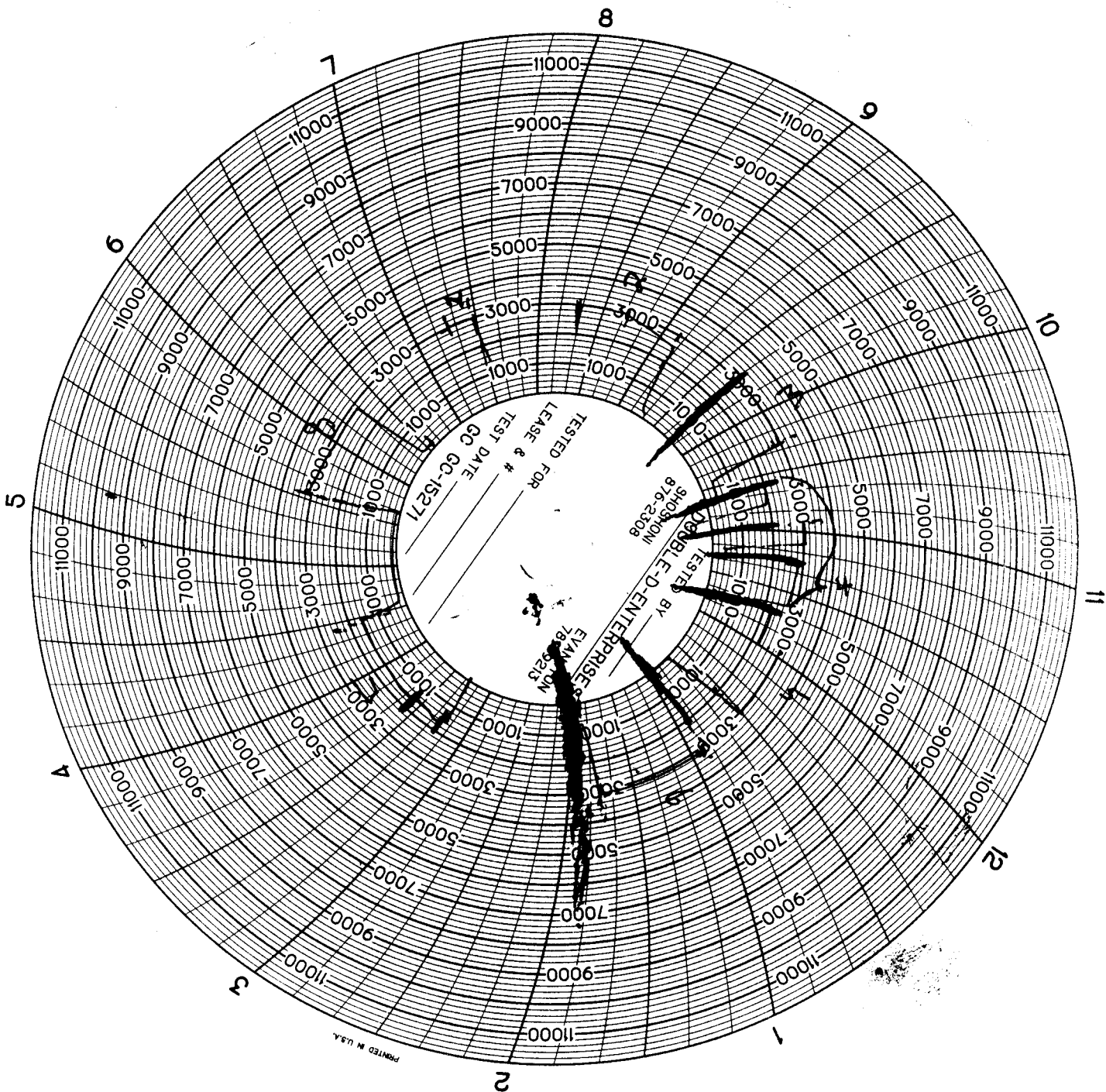
COPIES OF THIS TEST REPORT SENT COPIES TO: C.ohand
State
oil Company office

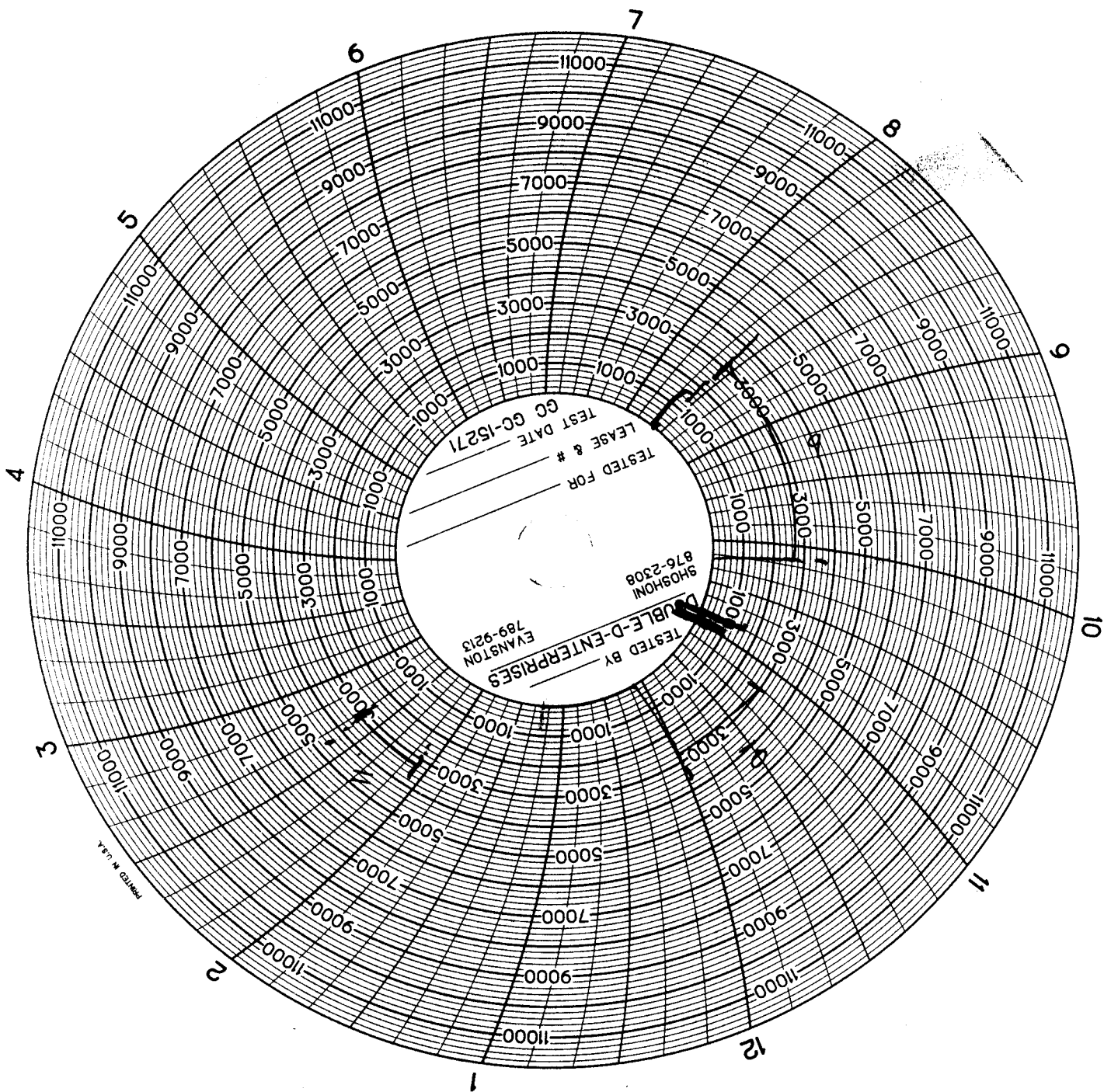
ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

COMPANY		LEASE AND WELL NAME #	DATE O TEST	RIG # AND NAME
UTex		Junkins 2-12-83	2-1-86	Mart 46
ST#	TIME			
	9:00 PM	arrive on location		
	9:05-10:00	rig up floor + flow line		
	10:00-10:25	make up test subs run testing		
	10:26	Leak on row above DST tightened		
	11:05-11:15	Leak on top pipe ram door off drillers side		
	11:20-11:35	test pipe rams, inside manual or kill line, inside manual or choke line, TIW valve		
	11:37-12:05	Leaks on HCR valve, worked several times flushed under pressure was losing 100 psi in 5 mins		
5	12:10-12:25	test back side of HCR tested, tested vertical riser, set of water seal ball valves in manifold		
	12:35-12:50	test pipe rams, second manual or kill line, vertical riser in manifold, new manifold		
		talked with Bill during last test decided to swap HCR valve end for end		
7	1:10-1:25	tested Hydriil (cure bladder down to psi 1000) bled pressure down worked Hydriil pressured up tested 1500 psi 15 mins		
		picked up Kelly rigged up to test		
3	1:40-1:55	test Lower Kelly		
	new chart			
	2:00-2:25	test Upper Kelly (HCR 25 mins waiting to change HCR valve		
	2:35-2:50	test pipe rams, check valve and HCR valve		
	2:55-3:55	work on air pump as Koomen couldn't build pressure pulled plugs to test Blinds		
	4:30-4:45	test Blind rams, manual on manifold, check valve set wearing rig down test subs + plugs		









STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Utex Oil Company 3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,623' FNL 1,047' FEL 14. PERMIT NO. 43-013-31121		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Jenkins 9. WELL NO. 2-12B3 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 T2S R3W USM 12. COUNTY OR PARISH 13. STATE Duchesne Utah
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,801' GR		

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SPUDDED WELL AT 7:00 P.M. ON JANUARY 27, 1986

January 28, 1986 through February 3, 1986

Drilled from 0' to 5,100' in the Uintah formation

Ran a total of 99 joints of 9 5/8" 36# casing, cemented.

February 4, 1986 through February 10, 1986

Drilled from 5,100' to 8,880' in the Green River formation

February 10, 1986 through February 17, 1986

Drilled from 8,880' to 10,445' in the lower Green River formation

RECEIVED
FEB 20 1986

Page 1

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

2-19-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,623' FNL 1,047' FEL		8. FARM OR LEASE NAME Jenkins
14. PERMIT NO. 43-013-31121		9. WELL NO. 2-12B3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,801' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 T2S R3W USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

March 18, 1986 through March 21, 1986

Drilled from 13,195' to 13,300' in the Wasatch formation

Ran a total of 82 joints of 5" 18# casing, cemented.

T.D. of 13,300 on March 19, 1985

RIG RELEASED AT 11:58 P.M. ON MARCH 21, 1986

Page 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

DATE

4-18-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS*
on reverse side)

Copy
File

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,623' FNL 1,047' FEL		8. FARM OR LEASE NAME Jenkins	
14. PERMIT NO. 43-013-31121		9. WELL NO. 2-12B3	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,801' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 T2S R3W USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 18, 1986 through February 24, 1986
Drilled from 10,445' to 10,770' in the Wasatch formation
Ran a total of 242 joints of 7" 26# casing, cemented.

February 25, 1986 through March 2, 1986
Drilled from 10,770' to 11,365' in the Wasatch formation

March 3, 1986 through March 10, 1986
Drilled from 11,365' to 12,250' in the Wasatch formation

March 11, 1986 through March 17, 1986
Drilled from 12,250' to 13,195' in the Wasatch formation

RECEIVED
MAR 21 1986
DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

Page 2

18. I hereby certify that the foregoing is true and correct

SIGNED <u>James D. Swearing</u>	TITLE <u>Secretary</u>	DATE <u>3-18-86</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED
JUL 29 1986

DATE

7/28/86

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: WELL Jenkins 2-12B3
API # 43-013-31121

Gentlemen:

Enclosed please find the Completion Report and Perforation List for the above referenced well, each in duplicate.

Please note that all information submitted to you is to be held "**CONFIDENTIAL**" for the maximum allowable period of time, which is seven (7) months from the date of submittal.

Thank you for your cooperation. If you have any questions, or if you need any further information, please contact this office.

Sincerely,

UTEX OIL COMPANY



Jennifer S. Winterroth

/jsw

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER IN THE SPACE PROVIDED BELOW AND RETURN TO UTEX FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged this 27th day of July, 1986, by John X. [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

080403

5. LEASE DESIGNATION AND SERIAL NO.

FEE

IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

UNIT AGREEMENT NAME

N/A

5. FARM OR LEASE NAME

Jenkins

9. WELL NO.

2-12B3

10. FIELD AND POOL, OR WILDCAT

Altamont/Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12, T2S, R3W, USM

12. COUNTY OR
PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
UTEX OIL COMPANY3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 841064. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,623' FNL 1,047' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-31121 DATE ISSUED 8/14/85

15. DATE SPUDDED 1/26/86 16. DATE T.D. REACHED 3/18/86 17. DATE COMPL. (Ready to prod.) 4/28/86 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5,801' GL 19. ELEV. CASINGHEAD 5,801'

20. TOTAL DEPTH, MD & TVD 13,300' 21. PLUG, BACK T.D., MD & TVD 13,284' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD 24. ROTARY TOOLS N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,587' - 13,262' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FD-CN 27. WAS WELL CORRED. No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	4,000'	12 1/4"	1,348 sx	None
7"	26#	10,445'	8 3/4"	850 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,248'	13,299'	300		2 7/8"	10,320'	10,320'
					2 3/8"	5,025' Heat String	

31. PERFORATION RECORD (Interval, size and number)

10,587' - 13,262' 170' Net, 510 holes

See Attached List

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,587'-13,262'	20,000 gallons 15% HCL
	15,000 gallons 2% KCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4/28/86		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7/17/86	72	16/64"	→	3,060	2,992	148	0.98:1	
FLOW. TUBING PRES.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1,700	-0-	→	1,020	997	49	43°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Don Baucum

35. LIST OF ATTACHMENTS

Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C L Bucher

TITLE

Engineer

DATE

7/28/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River	9,070'	10,563'	Oil, gas & water
Wasatch	10,563'	NR	Oil, gas & water

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River	9,070'	
Carbonate Marker	10,342'	
Wasatch	10,563'	

PERFORATION LIST

JENKINS 2-12B3

Depths from DIL dated 3/18/86
3 spf, 3-1/8" casing gun, 120° phasing

10,587-89	2	11,347-49	2	12,263-65	2
10,594-96	2	11,400-02	2	12,294-96	2
10,632-34	2	11,426-28	2	12,342-44	2
10,637-39	2	11,474-76	2	12,352-54	2
10,657-59	2	11,490-92	2	12,373-75	2
10,670-72	2	11,509-12	3	12,379-81	2
10,725-27	2	11,600-02	2	12,419-21	2
10,740-42	2	11,637-40	3	12,450-52	2
10,756-58	2	11,647-50	3	12,574-76	2
10,767-69	2	11,668-70	2	12,585-87	2
10,776-78	2	11,686-88	2	12,668-70	2
10,796-98	2	11,698-700	2	12,677-79	2
10,808-10	2	11,778-80	2	12,686-88	2
10,847-49	2	11,791-93	2	12,753-55	2
10,857-59	2	11,873-75	2	12,788-90	2
10,866-68	2	11,889-91	2	12,803-05	2
10,878-80	2	11,905-07	2	12,832-34	2
10,925-27	2	11,930-32	2	12,875-77	2
11,017-19	2	11,947-49	2	12,922-24	2
11,033-35	2	12,020-22	2	12,942-44	2
11,045-47	2	12,049-51	2	12,955-57	2
11,114-16	2	12,088-90	2	12,978-80	2
11,189-91	2	12,099-101	2	13,002-04	2
11,201-03	2	12,133-36	3	13,063-65	2
11,274-76	2	12,179-81	2	13,152-54	2
11,298-300	2	12,194-96	2	13,244-46	2
11,331-33	2	12,202-04	2	13,260-62	2
11,337-39	2	12,248-50	2		

83 Zones
170' Net

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BMIT IN TRIPLICATE- 010039
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR ANR Limited Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.* See also space 17 below.) At surface See attached list</p> <p>14. PERMIT NO. <u>43-013-31121</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <i>Jenkins</i></p> <p>9. WELL NO. <i>2-12B3</i></p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 12 T. 5 S. 3 W.</i></p> <p>12. COUNTY OR PARISH 13. STATE <i>Duchenne</i></p>
--	---

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) - Change Operator

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

Handwritten: No 235

Handwritten: No 675

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Handwritten signature: Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

Handwritten note: The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88

CC: AWS

CTE:mmw

Lisha,

Handwritten note: I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84109-1203. • (801-538-5340)Page 10 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235Report Period (Month/Year) 11 / 87Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
BROTHERSON 2-2B4 4301330855 08420 02S 04W 2	WSTC				
BURTON 1-15B5 4301330128 08421 02S 05W 15	WSTC				
BROTHERSON 1-23B4R 4301330483 08423 02S 04W 23	WSTC				
HANSON TRUST 2-29A3 4301331043 10205 01S 03W 29	WSTC				
BABCOCK 2-12B4 4301331005 10215 02S 04W 12	WSTC				
ELLSWORTH #2-16B4 4301331046 10217 02S 04W 16	WSTC				
UTE TRIBAL #2-33Z2 4301331111 10451 01N 02W 33	WSTC				
ROBB 2-29B5 4301331130 10454 02S 05W 29	WSTC				
HANSON 2-9B3 4301331136 10455 02S 03W 9	WSTC				
MURDOCK 2-34B5 4301331132 10456 02S 05W 34	WSTC				
LINDSAY 2-33A4 4301331141 10457 01S 04W 33	WSTC				
UTE 2-31A2 4301331139 10458 01S 02W 31	WSTC				
JENKINS #2-12B3 4301331121 10459 02S 03W 12	WSTC				
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee <u>Pow/WSTC</u>	
2. NAME OF OPERATOR <u>ANR Production Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>030313</u>	
3. ADDRESS OF OPERATOR <u>P.O. Box 749, Denver, Colorado 80201-0749</u>		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1623' FNL & 1047' FEL</u>		8. FARM OR LEASE NAME <u>Jenkins</u>	
14. PERMIT NO. <u>43-013-31121</u>		9. WELL NO. <u>2-12B3</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5801' GL</u>		10. FIELD AND POOL, OR WILDCAT <u>Altamont</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 12-T2S-R3W USM</u>	
		12. COUNTY OR PARISH <u>Duchesne</u>	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Convert to hydraulic pump ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Installed hydraulic pump on previously flowing well on 2-1-88.

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda W. Swank

TITLE Associate Regulatory Analyst DATE 2-22-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

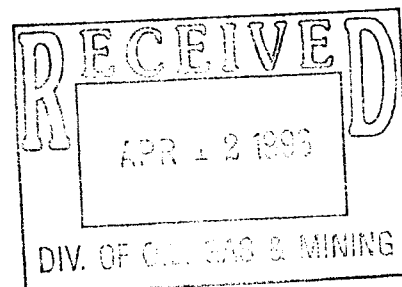
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000100~~
CA's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



memorandum

DATE: August 16, 1996

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

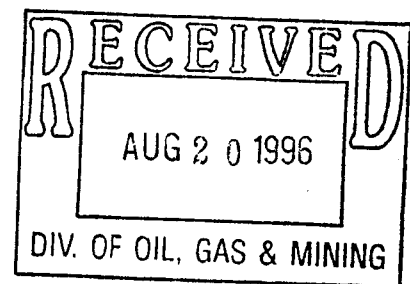
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

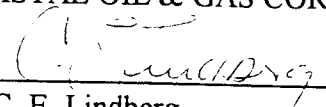
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: 
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

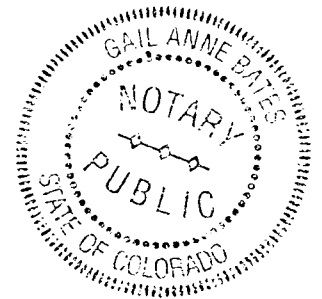
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Shepperd Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this **16th day of August, 1996**, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charlotte Cannon
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT08014987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well:

Footages:

See Attached

QQ, Sec., T., R., M.:

See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of Operator | |

Date of work completion

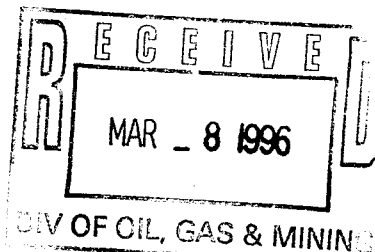
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:

*Sheila Bremer*Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date:

03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5336	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 1541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 1570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 1660	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10460	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1965	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamico 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

F. J. J. J.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

Routing: <i>611</i>	
1	<i>LEC-7-51</i>
2	<i>DTS 8-FILE</i>
3	<i>WLD</i>
4	<i>RJT</i>
5	<i>LEC</i>
6	<i>FILM</i>

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N 0230 (B)

FROM (former operator) ANR PRODUCTION CO INC
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N0675

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31121</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- LEC* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- LEC* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- ✓A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- ✓* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- ✓* 6. Cardex file has been updated for each well listed above.
- ✓* 7. Well file labels have been updated for each well listed above.
- ✓* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- ✓* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YEC 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- YEC 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- YEC 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date March 11, 1996. If yes, division response was made by letter dated ____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease / non C.A. wells ~~only~~ & state lease wells.
~~C.A. & Indian lease wells will be handled on separate change.~~
- 960412 BLM / SL Aprv. C.A.'s 4-11-96.
- 960820 BIA Aprv. CA's 8-16-96.
- 960329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71734-35
** 961107 Lemicy 2-5B2 / 43-013-30784 under review at this time; no chg. yet!*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee6. If Indian, Allottee or Tribe Name:
N/A7. Unit Agreement Name:
'9679

1. Type of Well:

OIL ☒ GAS ☐ OTHER:8. Well Name and Number:
Jenkins #2-12B3

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:
43-013-31121

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well

Footages: 1623' FNL & 1047' FEL

County: Uintah

QQ, Sec., T., R., M.: SE/NE Section 12-T2S-R3W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____ upon approval _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

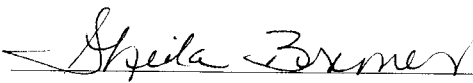
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to perforate and acidize the subject well. Please see the attached procedure for operations to be performed.

13.

Name & Signature:

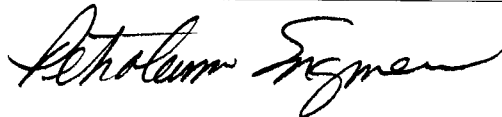
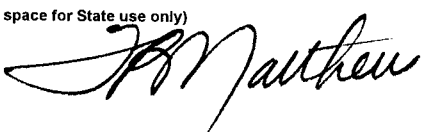


Sheila Bremer

Title Environmental & Safety Analyst

Date 01/13/97

(This space for State use only)



1/21/97

Present Status

Producing 14 BOPD, 260 BWPB, & 147 MCFPD

Procedure

- 1) MIRU. NUBOPE. Rls 2-3/8" sidestring from pump cavity & POOH. Rls TAC @ 10,320' & POOH.
- 2) PU & RIH w/4-1/8" mill & CO tools. CO 5" liner to PBTD @ ±13,284'.
- 3) MIRU wireline service company. Perforate the following interval w/ a 3-1/8" csg gun loaded w/3 JSPF, 120° phasing.

11,881' to 13,236', 68 zones, 204 holes

Tie into Welex Dual Induction Log Run #2 dated 3-18-86. Monitor all fluid levels and pressure changes.

- 4) PU & RIH w/ 5" pkr, ±1700' 2-7/8" 6.5# P-105, & 3-1/2" 9.3# P-110 tubing. Set pkr @ ±11,865'. Attempt to fill annulus between tbg work strg and csg using fresh wtr treated w/a clay inhibitor.

Note: the following two acid stimulations (steps 5 & 6) are to be performed the same day. The first stimulation should not start unless the second can be completed the same day.

- 5) Acidize Wasatch perforations from 11,881' to 13,260', 450 total holes (204 new, 249 old) w/13,600 gals 15% HCl, 600 1.2 BS's, and Diverter per the attached schedule. Attempt to keep annulus full. MTP: 8500 psig. Note: all fluids should be heated to 150°F.
- 6) Rls pkr. Reset pkr @ 10,530'. Apply 1000 psig to tubing/casing annulus. Acidize Wasatch perforations from 10,587' to 11,873', 261 total holes, w/7900 gallons 15% HCl, diverter, & 340 1.2 sg BS's per the attached schedule. MTP: 9500 psig. Note: All fluids should be heated to 150°F
- 7) Swab/flow back acid load. If necessary kill well w/fresh wtr treated w/clay inhibitor.
- 8) PU 7" TAC, 4' 2-7/8" perforated sub, 2-7/8" solid plug, 10' 2-7/8" 8 rd N-80 sub, 5" PBGA, 6' 2-7/8" 8rd sub, National V Series dual pump cavity and remaining production tubing & sidestring. Press tst tbg in hole to 8000 psig. Set TAC @ ±10,235'. Pump cavity @ ±10,187'.

GREATER ALTAMONT FIELD
JENKINS #2-12B3
Section 12 - T2S - R3W
Duchesne County, Utah

Lower Wasatch Perforation Schedule

Welex Dual Induction Run #2 (3/18/86)	O.W.P. Cement Bond Run #1 (4/24/86)
11,881	11,879
11,903	11,902
11,920	11,919
11,924	11,923
11,962	11,961
11,968	11,967
11,974	11,973
11,986	11,985
11,995	11,993
12,007	12,006
12,012	12,010
12,021	12,019
12,112	12,111
12,122	12,121
12,150	12,149
12,219	12,218
12,229	12,228
12,241	12,240
12,282	12,281
12,290	12,289
12,435	12,434
12,439	12,439
12,472	12,472
12,479	12,479
12,493	12,493
12,504	12,503
12,523	12,523
12,530	12,530
12,533	12,533
12,593	12,592
12,598	12,597
12,622	12,621
12,628	12,627
12,653	12,654

Welex Dual Induction Run #2 (3/18/86)	O.W.P. Cement Bond Run #1 (4/24/86)
12,684	12,684
12,698	12,698
12,724	12,724
12,732	12,732
12,766	12,766
12,809	12,809
12,820	12,820
12,862	12,862
12,867	12,867
12,892	12,892
12,897	12,897
12,913	12,913
12,928	12,928
12,938	12,938
13,011	13,011
13,019	13,019
13,035	13,035
13,045	13,045
13,051	13,051
13,057	13,057
13,080	13,080
13,084	13,085
13,099	13,100
13,106	13,107
13,130	13,131
13,160	13,161
13,173	13,174
13,181	13,182
13,188	13,189
13,199	13,199
13,208	13,209
13,215	13,215
13,226	13,226
13,236	13,236

68 ZONES

Well Name: Jenkins #2-12B3Date: 12/23/96Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,100			
Acid	2			2,600	100
Divertor	3		2,500		
Acid	4			4,500	200
Divertor	5		2,000		
Acid	6			6,500	300
Flush	7	5,400			
Totals	(gals):	9,500	4,500	13,600	600, 1.1 S.G.
	(bbls):	226	107	324	

Gelled Saltwater to contain: 1/2 ppg BAF -----
1/2 ppg Rock Salt -----
0 ppg Wax Beads -----
Y Crosslinked? YF140 Crosslinked gel -----

Perforations from 11,881' -13,260'

Packer set @ 11,865'

Treatment down 3 1/2" tubing @ 8,500 psi MTP

Well Name: Jenkins #2-12B3Date: 12/23/96

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,600			
Divertor	2		1,500		
Acid	3			3,400	146
Divertor	4		1,000		
Acid	5			4,500	194
Flush	6	4,800			
Totals	(gals):	8,400	2,500	7,900	340, 1.1 S.G.
	(bbls):	200	60	188	

Gelled Saltwater to contain: 1/2 ppg BAF1/2 ppg Rock Salt0 ppg Wax BeadsY Crosslinked? YF140 Crosslinked gel

Perforations from 10,587' -11,873'

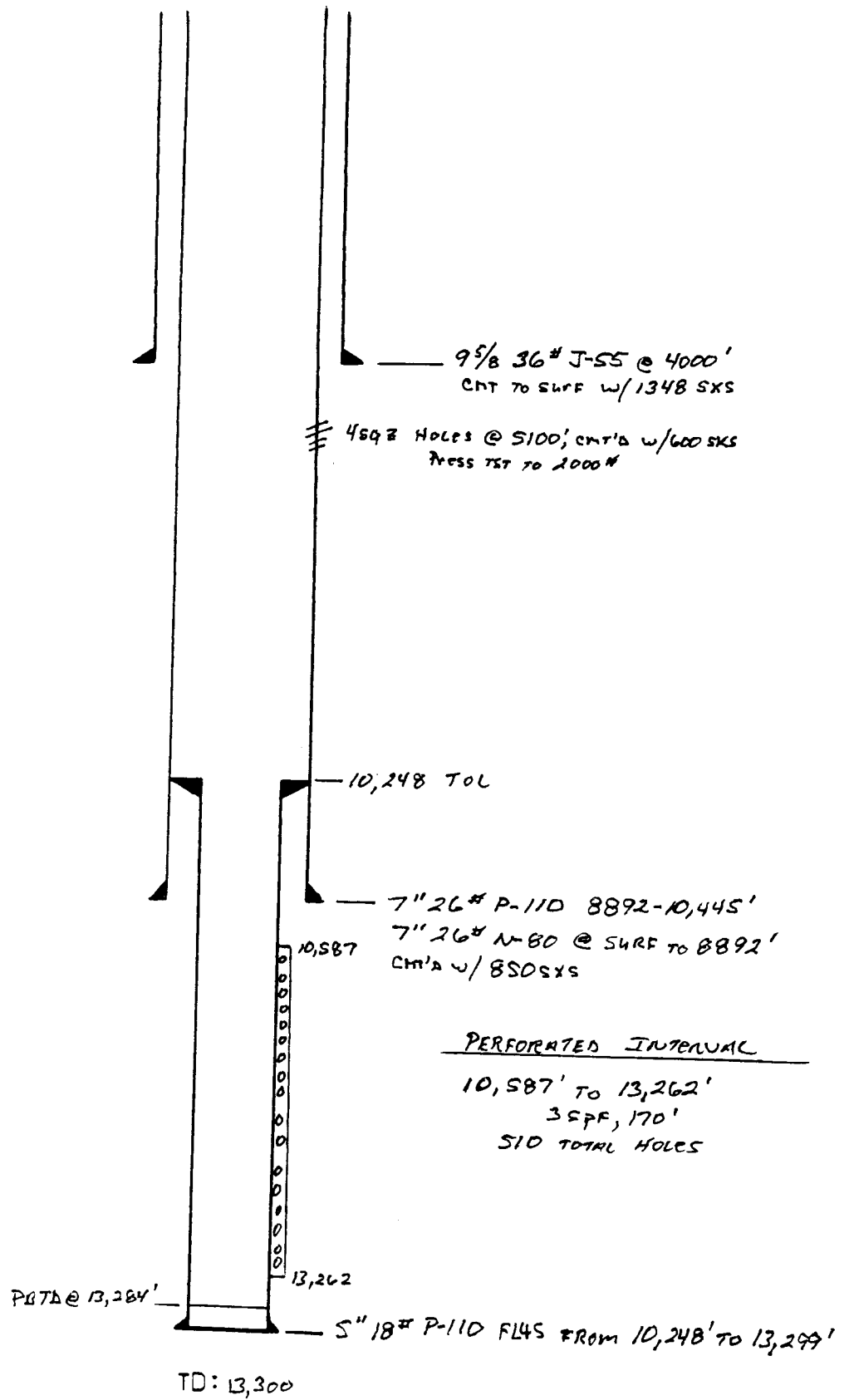
Packer set @ 10,530'

Treatment down 3 1/2" tubing @ 9,500 psi MTP

PRESENT WELLBORE SCHEMATIC

JENKINS 2-1283

S.C. Frutch
12/19/96



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

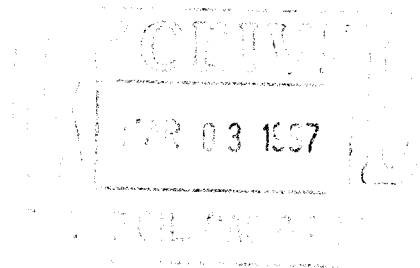
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		5. Lease Designation and Serial Number: Fee
		6. If Indian, Allottee or Tribe Name: N/A
		7. Unit Agreement Name: CA #9679
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Jenkins #2-12B3	
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-013-31121
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749		10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 1623' FNL & 1047' FEL QQ, Sec., T., R., M.: SE/NE Section 12-T2S-R3W		County: Uintah State: Utah

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion <u>2/13/97</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small> * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 02/27/97

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JENKINS #2-12B3 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 56.3% AFE: 26772
TD: 13,300' PBD: 13,284'
5" @ 10,248'-13,299'
PERFS: 10,587'-13,262'
CWC(MS): 117.8

1/28/97 **Fin POOH w/2½" tbg & duel string stinger.**
MIRU. ND WH, NU BOP. POOH w/2½" tbg to 9900'. CC: \$3267.

1/29/97 **RIH w/2½" tbg.**
POOH w/2½" tbg & duel string stinger, x/o to 2½" equip. Sting out of 5" arrow drl perm pkr @ 10,320'.
POOH w/2½" tbg, duel string cavity, BHA, MSOT seal & latch assembly. PU & RIH w/pkr plucker, 2
JB & 2½" tbg to 1800'. CC: \$6891.

1/30/97 **POOH w/2½" tbg.**
RIH w/2½" tbg, tag & sting into pkr @ 10,320'. Mill on pkr 2 hrs, came loose. Took 45 min to work pkr
through LT. POOH w/2½" tbg to 4000'. CC: \$10,589.

1/31/97 **RIH w/CO tools, cont CO.**
POOH w/2½" tbg, 2 JB, pkr plucker & pkr mandrel & left 3.8"ODx6" sub in hole. PU & RIH w/4½"
mill, CO tools, 2½" & 2½" tbg. Tag @ 12,172'. RU power swivel, drill & stroke on iron, made 1' , RD
power swivel. POOH above top perf, EOT @ 10,450'. CC: \$18,088.

2/1/97 **POOH w/CO tools.**
EOT @ 10,450'. RIH w/4½" CO tools, tag @ 13,173'. RU power swivel. Mill on iron to 13,178', made
3' in 6 hrs, not making any hole. RD power swivel, POOH w/4½" mill & CO tools, EOT @ 8900'.
CC: \$25,520.

2/2/97 No activity.

2/3/97 **PU & RIH w/3½" P-110 tbg.**
POOH w/2½", 2½", CO tools & 4½" mill - btm jt was full of scale & drlg cuttings, mill had a 3.8" ring
on btm. PU & RIH w/3½" guns, 120° phasing, 3 SPF, tag @ 13,194', perf 11,881'-13,188' (189 holes).
Run #1: 13,188'-12,892', 20 ft, 60 holes, FL 7400', psi 0.
Run #2: 12,867'-12,479', 20 ft, 60 holes, FL 7400', psi 0.
Run #3: 12,472'-11,924', 20 ft, 60 holes, FL 7350', psi 0.
Run #4: 11,920'-11,881', 3 ft, 9 holes, FL 7200', psi 0.
RD WLS, PU & RIH w/5" HD pkr & 2½" P-110 tbg, EOT @ 1684'. CC: \$42,025.

2/4/97 **RU Dowell, acidize 2/6/97.**
PU & RIH w/3½" P-110 tbg, set 5" HD pkr @ 11,855'. CC: \$45,171.

2/05/97 **Prep to acdz.**

2/6/97 **Swab.**
Acidize perfs @ 11,881'-13,260' w/13,600 gals 15% HCL + diverter, MTP 8679#, ATP 8400#, MTR 29
BPM, ATR 17 BPM. ISIP 5350#, 15 min SIP 434#. Had good diversion, 610 BLTR. Rel pkr @ 11,855'
and reset @ 10,533'. Acidize perfs @ 10,587'-11,873' w/7900 gals 15% HCL + diverter. MTP 10,000#,
ATP 9200#, MTR 33.5 BPM, ATR 25 BPM. Had excellent diversion - balled off, 523 BLTR. Swab 4
BO, 165 BLW/5½ hrs, FFL 5400', oil cut 5%, 31 BPH, PH 5.0. CC: \$99,593.

2/7/97 **Ck press, bled off & rel pkr & LD 3½" P-110 tbg.**
SITP 850, bled off. Made 30 runs, 10 hrs. IFL 3400'. FFL 5000', rec 111 BW, 65 BO, EPH 17 bbls, 25%
oil cut, PH 5.0, 857 BLTR. CC: \$103,610.

2/8/97 **PU & RIH w/7" TAC, BHA, duel string cavity.**
SITP 1000#, bled off. Rel pkr @ 10,533'. POOH & LD 3½"/2½" P-110 tbg & 5" HD pkr.
CC: \$108,716.

2/9/97 **Land 2½" tbg & change over to 2½" equip.**
PU & RIH w/7" TAC, BHA, duel string cavity & 2½" tbg, hyd testing to 8500#. Set TAC @ 10,229', SN
@ 10,179' & landing collar @ 10,153'. CC: \$113,706.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JENKINS #2-12B3 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 56.3% AFE: 26772

2/10/97 **On production.**
Land 2 7/8" tbg, change over to 2 3/8" equip. PU & RIH w/duel string stinger & 2 3/8" tbg, sting into landing collar @ 10,153'. Flush 2 7/8" tbg w/60 bbls treated fresh water. RU WL, RIH & set SV @ 10,179'. POOH. RD WL, ND BOP, NU WH. Test to 4000# - ok. Drift WH, ok, drop pump. RD rig, place on production. CC: \$121,764.
Pmpd 72 BO, 264 BW, 63 MCF, PP 2500#, 12 hrs.

2/11/97 Pmpd 143 BO, 251 BW, 138 MCF, PP 2600#, 24 hrs.

2/12/97 Pmpd 135 BO, 281 BW, 362 MCF, PP 2700#.

2/13/97 Pmpd 137 BO, 281 BW, 360 MCF, PP 2700#.
Prior production: 14 BO, 260 BW, 147 MCF.
Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 15 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LR ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MILES 2-3B3	43-013-31261	11102	03-02S-03W	FEE	OW	P
RUST 1-4B3	43-013-30063	1575	04-02S-03W	FEE	OW	P
RUST 3-4B3	43-013-31070	1576	04-02S-03W	FEE	OW	P
HANSON TRUST 1-5B3	43-013-30109	1635	05-02S-03W	FEE	OW	P
HANSON TRUST 2-5B3	43-013-31079	1636	05-02S-03W	FEE	OW	P
CHRISTENSEN 2-8B3	43-013-30780	9355	08-02S-03W	FEE	OW	P
MEEKS 3-8B3	43-013-31377	11489	08-02S-03W	FEE	OW	P
HANSON 2-9B3	43-013-31136	10455	09-02S-03W	FEE	OW	P
DOYLE 1-10B3	43-013-30187	1810	10-02S-03W	FEE	OW	P
IORG 2-10B3	43-013-31388	11482	10-02S-03W	FEE	OW	P
RUDY 1-11B3	43-013-30204	1820	11-02S-03W	FEE	OW	P
LAZY K 2-11B3	43-013-31352	11362	11-02S-03W	FEE	OW	P
JENKINS 2-12B3 (CA 96-79)	43-013-31121	10459	12-02S-03W	FEE	OW	P
FLYING DIAMOND ROPER 1-14B3	43-013-30217	1850	14-02S-03W	FEE	OW	P
LAZY K 2-14B3	43-013-31354	11452	14-02S-03W	FEE	OW	P
BODRERO 1-15B3	43-013-30565	2360	15-02S-03W	FEE	OW	S
LINMAR HANSON 1-16B3	43-013-30617	9124	16-02S-03W	FEE	OW	P
EVANS UTE 2-17B3 (CA 96-104)	43-013-31056	5336	17-02S-03W	FEE	OW	P
MYRIN 2-18B3 (CA 70814)	43-013-31297	11475	18-02S-03W	FEE	OW	P
EVANS 1-19B3 (CA 96-78)	43-013-30265	1776	19-02S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/03/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/03/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL & GAS COMPANY

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113

PHONE NUMBER:
(505) 344-9380

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1623' FNL, 1047' FEL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 12 2S 3W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/12/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: NEW PUMP & RODS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/8/04 - 6/12/04

RIH W/ 2 3/8" SOLID PLUG, 1 JT 2 3/8" 8RD 3 1/2" PBGA 6' X 2 3/8" SUB, 2 3/8" SN, 25 JTS 2 3/8" N-80 8 RD TBG, 7" TAC X-0 FOR 2 7/8" TBG. RIH W/ TBG OUT OF DERRICK, 337 JTS N-80 DSS TBG. RD FLOOR, ND BOP. SET TAC @ 10,220'. LAND TBG W/ 20,000# TENSION. FLUSH TBG W/ 80 BBLs TPW. NU WH X-0 F/ RODS. PU & TEST NEW 2" X 1 1/4" PUMP. RIH W/ NEW ROD TAPER 20 - 3/4" RODS W/G 146 SLICK RODS, 10 3/4" W/G, 10 7/8" W/G, 31 - 7/8" SLICK RODS. EOP @ 5600'. RIH W/ 99 - 7/8", 123 - 1" EL RODS, 1 - 8' X 1", 1 - 4' X 1", PONY ROD, & 1 1/2" X 36" POLISH ROD. SEAT PUMP @ 11,020'. FILL TBG W/ 40 BBLs PT 800#. SLIDE ROTOFLEX UNIT IN PLACE.

PLACE WELL ON PRODUCTION.

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE C. REGULATORY ANALYST

SIGNATURE

DATE 8/25/2004

(This space for State use only)

AUG 27 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		7. UNIT OR CA AGREEMENT NAME: 96-79
PHONE NUMBER: (505) 344-9380		8. WELL NAME AND NUMBER: JENKINS 2-12B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1623' FNL, 1047' FEL		9. API NUMBER: 4301331121
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 12 2S 3W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/23/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: TBG LEAK
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

06/22/06
SITP-50 PSI, SICP-50 PSI. BLEED PRESS OFF WELL. RU HYDRO TEST TRK CONT TESTING IN HOLE AS FOLLOWS 256 JTS 2-7/8" DSS TBG CHG SEALS AS NEEDED FOUND 2 JTS SEALS LEAKING MIDDLE OF STAND. REPLACED SEALS. EOT @ 9010' SECURE WELL SDFN.

06/23/06
HSM.SITP-50,SICP-50.BWD.FIN HYDROTESTING IN W/ 2-7/8" PROD TBG. 337 TOTAL 2-7/8" (4 EUE,333 DSS) ABOVE 2-3/8" TBG RD FOUR STAR. RD FLOOR. ND BOP. SET 5" TAC AT 10,807' W/ PSN AT 11,302'.LAND HANGER AND NU WELL HEAD. CHANGE OVER FOR RODS. FLUSH TBG W/ 60 BBLS TPW. PU AND PRIME RCND 2"X1-1/2"X36' W'FORD PUMP. RIH W/ RODS—176-3/4" (10 W/G,146 SLK,20 W/SHG),137-7/8" (127 SLK, 10 W/G),142-1" SLK,SPACE OUT W/ 1-2',1-4'X1" ROD SUBS. PU NEW 1-1/2"X36' POLISH ROD. SEAT PUMP AT 11,032'.FILL TBG W/ 45 BBLS TPW. STROKE AND P-TEST TO 100 PSI. GOOD. RDSU.

TURNUED OVER TO PRODUCTION 6/23/06

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u></u>	DATE <u>6/27/2006</u>

(This space for State use only)

RECEIVED
JUN 29 2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: JENKINS 2-12B3 R
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013311210000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1623 FNL 1047 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 12 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. El Paso plans to perforate LGR & additional Wasatch and acidize. Please see attached procedure for more detail.		
Approved by the Utah Division of Oil, Gas and Mining Date: 10/06/2011 By: <u><i>Derek Duff</i></u>		
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 420-5038
SIGNATURE N/A		TITLE Sr. Regulatory Analyst
		DATE 10/5/2011

Jenkins 2-12B3 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Perforate new intervals in the Lower Green River and infill Wasatch from (10,288'-12,132')
- Acidize new perforations with 45,000 gals of 15% HCL in three separate stages using retrievable bridge plugs
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		8. WELL NAME and NUMBER: JENKINS 2-12B3 R
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1623 FNL 1047 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 12 Township: 02.0S Range: 03.0W Meridian: U		9. API NUMBER: 43013311210000
9. FIELD and POOL or WILDCAT: BLUEBELL		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/16/2011	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached operations report for detail.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 12/13/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	JENKINS 2-12B3		
Project	ALTAMONT FIELD	Site	JENKINS 2-12B3
Rig Name/No.	BASIC/1584	Event	RECOMPLETE LAND
Start Date	11/4/2011	End Date	
Spud Date	1/26/1986	UWI	012-002-S 003-W 30
Active Datum	GROUND LEVEL @5,801.0ft (above Mean Sea Level)		
Afe No./Description	155706/43821 / JENKINS 2-12 B3-R		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/7/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL SAFTEY MEETING ,& JSA. ROADING RIG.
	7:00 8:00	1.00	RDMO	18		P		RD RIG
	8:00 10:00	2.00	PRDHEQ	18		P		MOVE RIG F/ 3-22C6 TO THE JENKINS 2- 12B3 & SPOT IN
	10:00 11:00	1.00	PRDHEQ	18		P		RU RIG UN SEAT PUMP.
	11:00 11:30	0.50	PRDHEQ	18		P		FLUSH RODS W/ 70 BBLs TRETED PROD WTER.
	11:30 14:50	3.33	PRDHEQ	18		P		POOH W/ RODS & PUMP.
	14:50 16:00	1.17	PRDHEQ	16		P		ND WELL HEAD RELEASE TAC NU BOPS
	16:00 17:30	1.50	PRDHEQ	39		P		POOH W/ 50 JTS TBG, AND X-O ELEVATORS TO MYT F/ DSS TBG. SWIFN.
11/8/2011	17:30 18:30	1.00	PRDHEQ	18		P		CREW TRAVEL.
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING ,JSA,POH & TALLEYING IN HOLE.
	7:00 11:00	4.00	PRDHEQ	18		P		POOH W/ REMANING TBG & BHA.
	11:00 12:00	1.00	PRDHEQ	18		P		WEIGHTING ON 2-3/8" TBG.
	12:00 15:50	3.83	PRDHEQ	39		P		PU 3- 3/4" RB 5" 18# CASING SCRAPER ON 1,300' 2-2/8" TBG.RIH W/ 2-7/8" TBG RUN TO LINER TOP EOT @ 9778' SWIFN.
11/9/2011	15:50 16:50	1.00	PRDHEQ	18		P		CREW TRAVEL.
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING, JSA SCANING TBG
	7:00 9:00	2.00	PRDHEQ	18		P		RUN 2-3/8" IN LINER W/ MILL TO 12,233' RU TO CIRC HOLE
	9:00 11:00	2.00	PRDHEQ	06		P		PUMP 1,082 BBLs TO GET CIRC , CIRC 822 BBLs AND LOST CIRC.
	11:00 12:30	1.50	PRDHEQ	06		P		FLUSH TBG W/70 BBLs.
	12:30 17:30	5.00	PRDHEQ	18		P		RD HOT OILER RU SCAN TECH SCAN 220 JTS 2-7/8" TBG OUT OF HOLE SWIFN EOT @ 5600'.
11/10/2011	17:30 18:30	1.00	PRDHEQ	18		P		CREW TRAVEL
	6:00 7:00	1.00	PRDHEQ	18		P		CREW TRAVEL, SAFTEY MEETING, JSA
	7:00 10:30	3.50	PRDHEQ	18		P		SCAN OUT OF HOLE HAD 1 JT OF2- 7/8" BAD 5 JTS 2- 3/8" TBG BAD.
	10:30 11:30	1.00	PRDHEQ	18		P		RD SCAN TECH
	11:30 13:00	1.50	PRDHEQ	22		P		RU PIONEER WIRELINE TO RUN GR/CCL.
	13:00 15:00	2.00	PRDHEQ	22		P		RUN CR/CCL F/12,350' TO TOL @10,248' AND ULOAD 3- 1/2" TBG

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/11/2011	15:00 17:00	2.00	PRDHEQ	22		P		RIH W/ 5" CIBP ON WIRELINE, & SET @ 12,160' AND DUMP 10' OF CEMENT ON PLUG. SWIFN
	17:00 18:00	1.00	PRDHEQ	22		P		CREW TRAVEL
	6:00 7:00	1.00	WLWORK	28		P		CREW TRAVEL, SAFETY MEETING, JSA BECAREFUL WHILE PERF.
	7:00 8:30	1.50	WLWORK	21		P		PERF RUN # 1 CORRELATE W/ WELEX INDUCTION --CCL DEPTH 11,743.5'--12,097.5' W/ A 2-1/8" GUN LOADED 3 -SPF, 120 DEG PHASED W 22.2 GRAM. RUN # 1
	8:30 9:30	1.00	WLWORK	21		P		PERF RUN # 2 - CCL DEPTH GUN LOADED 3 SPF 120 DEG PHASED W/ 22.2 GRAM. 11,200.5' TO 11,698.5'
	9:30 10:30	1.00	WLWORK	21		P		PERF RUN # 3-- CCL DEPTH GUN LOADED 3 SPF 120 DEG PHASED W/ 22.2 GRAM. 10,934.5' TO 11,159.5'
	10:30 11:30	1.00	WLWORK	21		P		PERF RUN # 4--CCL DEPTH GUN LOADED 3 SPF 120 DEG PHASED W/ 22.2 GRAM . 10,765' TO 10,861'.
	11:30 12:30	1.00	WLWORK	21		P		PERF RUN # 5 --CCL DEPTH GUN LOADED 3 SPF 120 DEG PHASED W/ 22.2 GRAM. 10,676' TO 10,629.5'.
	12:30 13:00	0.50	WLWORK	21		P		PERF RUN # 6 -CCL DEPTH GUN LOADED 3 SPF 120 DEG PHASED W/ 22.2 GRAM. 10,553' TO 10,393.5'.
	13:00 14:00	1.00	WLWORK	21		P		PERF RUN # 7- CCL DEPTH GUN LOADED 3 SPF 120 DEG PHASED W/ 22.2 GRAM . 10,313.5' TO 10,273.5'.
	14:00 15:50	1.83	WLWORK	21		P		RD PIONEER WIRE LINE PREP TO PU PKR & BP.
	15:50 17:00	1.17	PRDHEQ	18		P		PU WEATHERFORD 5" PKR & PLG ON 2-3/8 N80 TBG 64 JTS CHANGE TO 3-1/2" PIPE RAMS PU 83 JTS 3-1/2" SWI EOT 5360'
11/12/2011	17:00 18:00	1.00	PRDHEQ	18		P		CREW TRAVEL
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL & SAFETY MEETING, JSA, PU 3-1/2" TBG
	7:00 12:00	5.00	PRDHEQ	24		P		PU 3-1/2" TBG
	12:00 13:00	1.00	PRDHEQ	27		P		PLUG WAS HARD TO SET
	13:00 13:50	0.83	PRDHEQ	18		P		PU TO SET PKR @ 11,530'
	13:50 14:00	0.17	PRDHEQ	28		P		SAFETY MEETING & JSA BEFORE JOB
	14:00 15:00	1.00	PRDHEQ	26		P		RU TRICAN TEST LINES TO 9,000 PSI ACIDIZE AS ELPASO PROCEDURE, AVG PSI 6,703, AVG RATE 13.2 BPM, MAX PSI 7,533, MAX RATE 15.5 BPM ISIP 0.
	15:00 18:00	3.00	PRDHEQ	27		P		RELEASE PKR RIH RETRIEVE BP. PU SET BP @ 11,230' PU SET PKR @ 10,750'. TEST LINES TO 9,000, PSI ACIDIZE AS ELPASO PROCEDURE AVG PSI 6,065 AVG RATE 11.5 MAX PSI 7,532 MAX RATE 13.4 ISIP 104 -- 2MIN 0.
	18:00 21:30	3.50	PRDHEQ	27		P		RELEASE PKR RIH RETRIEVE BP PU SET BP @ 10,740' PU SET PKR @ 10,280' TEST LINES TO 9,000, PSI ACIDIZE AS ELPASO PROCEDURE AVG PSI 5,948 MAX PSI 7,806 AVG RATE 12.4 BPM MAX RATE 15.4 BPM ISIP 153 PSI 10 MIN 0.
	21:30 22:00	0.50	PRDHEQ	18		P		WELL WENT ON SUCK, RD TRICAN
	22:00 23:00	1.00	PRDHEQ	18		P		CREW TRAVEL
11/13/2011	8:00 9:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING, JSA, LAYING DWN 3-1/2"
	9:00 15:50	6.83	PRDHEQ	24		P		SITP 300 PSI SICP 0 PUMP 60 BBLs 2 % KCL WTR RELEASE PKR RIH RETRIEVE BG, POOH LAYING DWN 3- 1/2" TBG. LAY DWN 321 JTS .
	15:50 18:00	2.17	PRDHEQ	24		P		LAY DWN 52 JTS & PKR & PLUG, PKR & PLUG WAS NOT IN GOOD SHAPE, SECURE WELL SWIFWE.
	18:00 19:00	1.00	PRDHEQ	18		P		CREW TRAVEL.
11/15/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFETY & JSA , HYDRO TESTING IN HOLE.
	7:00 9:00	2.00	PRDHEQ	08		P		PREP TO PU BHA RU HYDRO TESTER.
	9:00 11:30	2.50	PRDHEQ	08		P		PU BULL PLUG 2 JTS 2- 3/8" TBG MUD ANCHOR 4' PERF SUB SEATING NEP 4 JTS 2- 3/8" TBG TAC W/ 10 JTS 2-3/8" TBG HYDRO TEST TO 5,000 PSI.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/16/2011	11:30 18:00	6.50	PRDHEQ	08		P		RIH W/ DSS 2- 7/8" TBG TESTING TO 5,000 PSI.RD 4 STAR. TESTED 10 JTS 2-3/8" & 336 JTS 2-7/8" DSS TBG NO BAD JTS. SWIFN.
	18:00 19:00	1.00	PRDHEQ	08		P		CREW TRAVEL.
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING & JSA, ABOUT NEP ING DWN.
	7:00 8:30	1.50	PRDHEQ	18		P		ND SET TAC W/ 20,000 LBS TENSION 2-7/8" N80 EUE &DSS-336JTS (10,164.08') (X-0 2-7/8" DSS XEUE 0.66) (X-O- 2-7/8" EUE X 2-3/8" 0.56" .) (2-3/8" EUE N80 6 JTS 188.84') (5" TAC 2.35') (2-3/8" EUE N80 4 JTS 125.69') (2-3/8" PSN 1.10') (4' PERF SUB 2-3/8" 4.12) 2-3/8" EUE N80 2 JTS 62.64') (2/3/8" BULL PLUG 0.30) W/ KB EOT @ 10,577.94')
	8:30 16:30	8.00	PRDHEQ	18		P		CHANGE OVER TO ROD TOOLS, PU PUMP AND PRIM WEIGHT ON NEW DIP TUBE,RIH PU K BARS,RIHW/ RODSAS BY THE ROD STAR. SWIFN.
	16:30 17:30	1.00	PRDHEQ	18		P		CREW TRAVEL
11/17/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, SAFTEY MEETING JASA, PU & LAYING DWN RODS
	7:00 10:00	3.00	PRDHEQ	18		P		RUNING RODS AS ROD STAR DESIGN.
	10:00 10:30	0.50	PRDHEQ	18		P		SPACE OUT RODS &RIG DWN RIG
	10:30 12:00	1.50	PRDHEQ	18		P		SLIDE ROTO FLEX HANG WELL ON TOOK 42 BBLS TO FILL AND TEST TO 1000 PSI PUMP WELL F/ 20 MINS , SHUT WELL BECAUSE OF FULL TANKS.

Don Staley - Re: El Paso Well Name Corrections (Remove 'R' from name)

From: Don Staley
To: Dustin Doucet
Date: 01/04/2012 9:15 AM
Subject: Re: El Paso Well Name Corrections (Remove 'R' from name)

Dustin,

I can't find any explanation for why the 'R' was added, but it first appeared on the February 2002 Production Book. That means the well name change took place somewhere between June 6, 2002 (when the January 2002 book was run) and July 2, 2002 (when the February 2002 book was run). There was nothing in the database comments or the well file showing that the operator requested a name change. I removed the 'R' from the well name in the database and will include a copy of this message in the well file for documentation.

The same story applies to all of these El Paso wells and all have been corrected:

Murdock 2-34B5 R	(4301331132)
Murdock 2-26B5 R	(4301331124)
Robb 2-29B5 R	(4301331130)
Ute 2-33Z2 R	(4301331111)
Jenkins 2-12B3 R	(4301331121)
Lake Fork 2-13B4 R	(4301331134)
Hanson 2-9B3 R	(4301331136)
Ute 2-31A2 R	(4301331139)
Lindsay 2-33A4 R	(4301331141)

Don

>>> Dustin Doucet 12/28/2011 5:10 PM >>>
 Don,

El Paso called wondering where the "R" came from on the well name for the Murdock 2-34B5 well (in database as Murdock 2-34B5 R). No notes as to a name change all documents prior to the recent electronic submittals did not have R, the two electronic docs have the R indicating the DB had been changed prior to that date. Unless we are missing pages that would have been 2001 at the latest. Probably somebody accidentally hit a button to add it when they were adding something to the record for this well. Hopefully not a more serious issue. At any rate, El Paso doesn't want the R on there, wondered why it was done. I told them we would take it off and didn't know how it came to be. Can you take care of this? Thanks.

Dustin

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

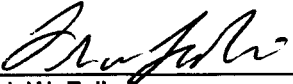
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

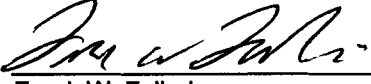
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: JENKINS 2-12B3
PHONE NUMBER: 713 997-5038 Ext		9. API NUMBER: 43013311210000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1623 FNL 1047 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 12 Township: 02.0S Range: 03.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2013	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> OTHER OTHER: <input style="width: 100px;" type="text" value="Set Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details of perforating LGR and acidizing.

-----Authorization: Board Cause No. 139-84 - DKD

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 28, 2013

By: *D. K. Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 3/20/2013	

Jenkins2-12B3 Summary Procedure

- POOH w/Rods & pump, Release anchor, POOH w/tubing string
- Circulate & Clean wellbore
- RIH with 7" CIBP, set plug at ~10,230', dump bail 10' cement on top
- Perforate new LGR interval from ~9,400' – 10,175'
- Acidize perforations with 30,000 gals of 15% HCL
- RIH w/tubing, pump & rods
- Clean location and resume production, leaving CIBP @ ~10,230'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: JENKINS 2-12B3	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013311210000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1623 FNL 1047 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 12 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/24/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set CIBP at 10230' and dumped 10 of cement on top. Did not test. Set CIBP @ 10182' & dumped 10' of cement on top. Perforated 9679'-10158'. Acidized with 15000 gallons and 75 Bio Balls. Perforated 9428' - 9592'. Acidized with 15000 gallons and 100 Bio Balls. Please see attached for details.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 July 31, 2013**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 7/9/2013

CENTRAL DIVISION

ALTAMONT FIELD

JENKINS 2-12B3

JENKINS 2-12B3

RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	JENKINS 2-12B3		
Project	ALTAMONT FIELD	Site	JENKINS 2-12B3
Rig Name/No.	NABORS DRILLING/0919	Event	RECOMPLETE LAND
Start Date	4/8/2013	End Date	4/25/2013
Spud Date/Time	1/26/1986	UWI	012-002-S 003-W 30
Active Datum	KB @5,813.0ft (above Mean Sea Level)		
Afe No./Description	160922/48575 / JENKINS 2-12 B3-R		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
4/9/2013	6:00 7:00	1.00	MIRU	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP PUMP 60 BBLS OF HOT 2% KCL WATER DOWN ANNULUS
	7:00 8:30	1.50	MIRU	01		P		ROAD RIG FROM 4-20A1 TO LOCATION
	8:30 10:00	1.50	MIRU	01		P		MIRU
	10:00 12:00	2.00	PRDHEQ	39		P		L/D POLISH ROD WORK PUMP OFF SEAT FLUSH TBG w 60 BBLS OF HOT 2% KCL WATER P/U POLISH ROD RESEAT ATTEMPT TO TEST TBG FAILED BLEED OFF 500 PSI/MIN
	12:00 16:00	4.00	PRDHEQ	39		P		L/D POLISH ROD TOH w RODS L/D PUMP
	16:00 17:30	1.50	PRDHEQ	16		P		N/D WELL HEAD N/U BOPE SECURE WELL SDFN
4/10/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; SCANNING TUBING...FLUSH TBG w 60 BBLS OF HOT 2% KCL WATER
	7:00 9:00	2.00	PRDHEQ	39		P		CSIP 200 PSI BLEED OFF PRESSURE RELEASE 7" TAC
	9:00 16:00	7.00	PRDHEQ	39		P		R/U SCANNER SCAN OUT OF THE HOLE w 3 JTS OF 2 7/8" 8RD AND 334 JTS OF DSS CHANGE HANDLING TOOLS L/D 12 JTS OF 2 3/8" TBG L/D BHA R/D SCANNER L/D TTL OF 18 JTS OF DSS FAILED SCAN
	16:00 20:00	4.00	WLWORK	27		P		R/U WIRELINE TIH w AND SET 7" CIBP AT 10230' TOH L/D SETTING TOOL P/U CMT BAILER TIH DUMP BAIL 10' CMT TOC 10220' TOH L/D BAILER WIRELINE START FILL CSG PUMP FAILED SECURE WELL SDFN
4/11/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PERFORATING...START FILL WELL w HOT OIL TRUCK WHILE WAITING ON RIG PUMP
	7:00 10:30	3.50	PRDHEQ	06		P		CSIP 0 PSI ATTEMPT TO FILL CSG TTL OF 500 BBLS OF 2% KCL WATER FAILED UNABLE TO FILL ORDER OUT PLUG AND PKR
	10:30 14:00	3.50	PRDHEQ	45		P		R/D WIRELINE N/U WASHINGTON R/U PUMP AND LINES CHANGE RAM BLOCKS FOR 2 7/8" TBG WELL IS FULL ISOLATE ANNULAR VALVE TO FACILITIES VALVE GOOD CLEAN CELLAR OPEN SUFACE VALVE CHECK FOR COMMUNICATION NO COMMUNICATION NO VACUUM NO BLOW INJECT INTO 6 BPM AT 300 PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
	14:00 19:30	5.50	PRDHEQ	39		P		P/U 7" RBP AND 7" PKR TALLY TIH w 172 JTS SET RBP AT 5220' L/D 1 JT SET PKR AT 5181' FILL TBG w 30 BBLS OF HOT 2% KCL WATER TEST TOOLS GOOD... PULL PKR TO 5060' FILL TBG w 30 BBL OF 2% KCL WATER TEST TO 500 PSI GOOD PULL PKR TO 4969' FILL TBG w 30 BBLS OF 2% KCL WATER TEST TO 500 PSI GOOD ATTEMPT TO FILL ANNULUS PUMP 112 BBLS OF 2% KCL WATER TEST TO 500 PSI TEST GOOD RELEASE PKR TEST ANNULUS TO 500 TEST GOOD BLEED OFF PRESSURE DRAIN PMP LINE AND BOPE SECURE WELL SDFN
4/12/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; ISOLATING CSG LEAK
	7:00 16:00	9.00	PRDHEQ	45		P		CSIP 0 PSI FILL CSG w 4 BBLS OF 2% KCL WATER TEST 7" CSG TO 500 PSI NO CHANGE GOOD TIH RELEASE 7" RBP TIH w TTL OF 338 JTS TAG TOC AT 10225' PICKUP TO 10204' SET RBP L/D 1 JTS SET PKR AT 10150' ATTEMPT TO TEST PLUG FAILED FILL CSG TEST BACKSIDE OF PKR TO 500 PSI TEST GOOD RELEASE PKR TIH SET 10182' TEST CSG TO 500 PSI TEST GOOD PUMP TTL OF 750 BBLS OF 2% KCL WATER RELEASE PKR RETRIEVE RBP
	16:00 18:00	2.00	PRDHEQ	39		P		SOH w 120 JTS OF 2 7/8" TBG EOT 7380' SECURE WELL SDFN
4/13/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 9:30	2.50	PRDHEQ	39		P		CSIP 0 PSI FINISH TOH w 218 JTS OF 2 7/8" TBG L/D RBP AND PKR...START MOVING IN CATWALK PIPE RACKS AND 3 1/2" TBG R/U FLOW BACK LINES
	9:30 15:00	5.50	WLWORK	27		P		MIRU WIRELINE P/U 7" CIBP TIH SET AT 10182' TOH L/D SETTING TOOL TIH w BAILER DUMP 10' OF CMT ON TOP OF PLUG TOC 10172' FILL 7" CSG w 348 BBLS OF 2% KCL WATER TEST CSG TO 500 PSI GOOD TIH w 3 3/4" HSC GUN PERFORATE STG 1(TWO RUNS) ALL PERFORATIONS CORRELATED TO O.W.P. ACOUSTIC CEMENT BOND GAMMA RAY LOG 4-24-1986 TOH L/D GUN R/D WIRELINE
	15:00 18:00	3.00	PRDHEQ	39		P		CHANGE HANDLING TOOL P/U 7" PKR TALLY IN HOLE w 105 JTS OF 3 1/2" TBG EOT 3000' SECURE WELL SDFN
4/14/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PICKING UP TUBING
	7:00 13:00	6.00	PRDHEQ	39		P		CSIP 100 PSI TSIP 100 PSI BLEED OFF PRESSURE CONTINUE TIH w 7" PKR ON 3 1/2" TBG TTL OF 305 JTS SET PKR AT 9666' INSTALL VALVE TEST ANNULUS TO 500 PSI TEST GOOD BLEED OFF PRESSURE SECUC E WELL PREPARE LOCATION FOR ACID JOB SDFW
4/15/2013								NO ACTIVITY DWON FOR WEEKEND
4/16/2013	6:00 7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMPING ACID
	7:00 10:00	3.00	STG01	35		N		WAIT ON ACID EQUIPMENT AND ACID TRANSPORT
	10:00 14:00	4.00	STG01	35		P		MIRU PUMP EQUIPMENT OFF LOAD ACID
	14:00 17:00	3.00	STG01	35		P		TEST PUMP AND LINES TO 9200 PSI GOOD PUMP STG 1 ACID OPEN PRESSURE 569 PSI ESTABLISH BREAKDOWN AT 4100 PSI PUMP 7500 GALS OF ACID DROP 75 BIO BALLS CONTINUE w 7500 GALS OF ACID FLUSH TO BTM PERF + 10 BBLS w 2% KCL WATER ISDP 4100 PSI 5 MINUTE 3779 PSI 10 MINUTE 3668 PSI 15 MINUTE 3603 PSI SHUT WELL IN R/D ACID EQUIPMENT AVE RATE 14 BPM MAX RATE 16.1 BPM MAX PRESSURE 7400 PSI AVE PRESSURE 6535 PSI R/U FLOW BACK
	17:00 18:30	1.50	FB	17		P		OPEN WELL w 3400 PSI ON A 12/64 CHOCK TO FLOW BACK TANK BLEED DOWN TO 1000 CHANGE TO 28/64 CHOCK FLOWING 500 PSI TURN OVER TO FLOW BACK

2.1 Operation Summary (Continued)

Date	Time Start-End	Duratio n (hr)	Phase	Activit y	Sub	OP Code	MD From (ft)	Operation
4/17/2013	18:30 6:00	11.50	FB	17		P		WELL STOPPED FLOWING AT 1:00 MADE 52 BBLS OF WATER
	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING 3 1/2" TBG
	7:00 9:00	2.00	PRDHEQ	06		P		RELEASE PKR KILL WELL CIRC OIL AND GAS TO FLOW BACK TANK
	9:00 14:30	5.50	PRDHEQ	39		P		R/D FRAC VALVE TOH w 305 JTS OF 3 1/2" TBG L/D 7" PKR
	14:30 19:30	5.00	WLWORK	27		P		MIRU WIRELINE P/U 7" CBP TIH SET AT 9615' FILL 7" CSG TEST TO 500 PSI TEST GOOD PERFORATE STG 2 (TWO RUNS) ALL PERFORATIONS CORRELATED TO O.W.P. ACOUSTIC CEMENT BOND GAMMA RAY LOG 4-24-1986 TOH L/D GUN R/D WIRELINE SECURE WELL SDFN
4/18/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING 3 1/2" TUBING
	7:00 9:00	2.00	PRDHEQ	39		P		CSIP 100 PSI ATTEMPT TO BLEED OFF PRESSURE WELL FLOWING PUMP 30 BBLS OF BRINE WATER
	9:00 13:00	4.00	PRDHEQ	39		P		P/U 7" PKR TIH w 296 JTS OF 3 1/2" TBG CIRC w BRINE WATER AS NEEDED TO KEEP WELL DEAD SET 7"PKR AT 9413' R/U VALVE TEST PKR TO 500 PSI TEST GOOD R/U PLATINUM
	13:00 15:00	2.00	STG02	35		P		TEST PUMP AND LINES TO 8900 PSI GOOD PUMP STG 2 ACID OPEN PRESSURE 150 PSI ESTABLISH BREAKDOWN AT 5100 PSI PUMP 7500 GALS OF ACID DROP 100 BIO BALLS CONTINUE w 7500 GALS OF ACID FLUSH TO BTM PERF + 10 BBLS w 2% KCL WATER ISDP 2098 PSI 5 MINUTE 1920 PSI 10 MINUTE 1820 PSI 15 MINUTE 1756 PSI SHUT WELL IN R/D ACID EQUIPMENT AVE RATE 17.2 BPM MAX RATE 20 BPM MAX PRESSURE 7500 PSI AVE PRESSURE 6373 PSI R/U FLOW BACK
	15:00 18:00	3.00	FB	17		P		OPEN WELL ON A 1500 PSI ON A 12/64 CHOCK FLOWED WELL DOWN TO 1000 PSI CHANGE CHOCK TO A 16/64 FLOWED WELL TO 0 PSI RELEASE 7" PKR SECURE WELL SDFN
4/19/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; LAY DOWN 3 1/2" TUBING
	7:00 15:30	8.50	PRDHEQ	39		P		TSIP 0 PSI CSIP 0 PSI R/U CIRC WELL CLEAN LAY DOWN FRAC VALVE TOH L/D 296 JTS OF 3 1/2" TBG L/D 7" PKR
	15:30 18:30	3.00	PRDHEQ	39		P		P/U 5.875 MILL 3 1/2" REG X 3 1/2" FH BIT SUB 2-5 1/8" JUNK BASKET 4-4 3/4" DRILL COLLARS 2 7/8" EUE X 2 7/8" DSS XO 100 JTS OF 2 7/8" DSS TBG EOT 3100' SECURE WELL SDFN
4/20/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 13:00	6.00	PRDHEQ	39		P		TSIP 500 PSI CSIP 500 PSI BLEED OFF PRESSURE CIRC OIL AND GAS TO FLOW BACK TANK CONTINUE TIH w 314 JTS OF 2 7/8" DSS TBG TAG PLUG AT 9622' TMD
	13:00 19:00	6.00	PRDHEQ	10		P		R/U POWER SWIVEL DRILL CBP CHASE PLUG PARTS TO 10144' R/U POWER SWIVEL DRILL PLUG PARTS AND CHASE TO CMT TOP/CIBP AT 10172' CIRC WELL CLEAN R/D POWER SWIVEL SOH L/D 2 7/8" DSS TBG TO ABOVE THE PERFS EOT 9200' SECURE WELL SDFN
4/21/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, HOLD SAFETY MTG ON PUMPING PRESSURE, WRITE & REVIEW JSA'S
	7:30 12:30	5.00	PRDHEQ	24		P		SITP 100, CSG OPEN TO TREATER 75 PSI, PUMP 60 BBLS 2% KCL DWN TBG, CONT POOH LD 296 JTS 2-7/8" DSS TBG, X OVER, 4, 4-3/4" DRILL COLLARS, 2 JUNK BASKETS, & MILL
	12:30 13:30	1.00	PRDHEQ	18		P		SPOT IN & SET UP NEW 2-7/8" EUE N-80 TBG

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:30 18:00	4.50	PRDHEQ	24		P		TALLY PU & RIH W/ 5-3/4" N0-GO, 2-7/8" SOLID PLUG, 2 JTS 2-7/8" EUE N-80 TBG, 4-1/2" PBGA SHELL, 2' X 2-7/8" TBG SUB, +45 P.S.N., 6' X 2-7/8" EUE N80 TBG SUB, 4 JTS 2-7/8" EUE N-80 TBG, 7" TAC & 119 JTS 2-7/8" EUE N-80 TBG, EOT @ 4080', SHUT TBG IN, OPEN CSG TO TREATER, SDFW
4/22/2013	6:00 7:30	1.50	PRDHEQ	18		N		NO ACTIVITY SDFW
4/23/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRVael TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 9:30	2.50	PRDHEQ	39		P		TSIP 150 PSI CSIP 100 PSI BLEED OFF WELL PUMP 35 BBLS OF BRINE WATER CONTINUE P/U 51JTS OF 2 7/8" TBG WAIT ON TBG
	9:30 17:00	7.50	PRDHEQ	54		N		REPAIRE BRAKES ON RIG...LOAD 140 JTS OF TBG ON RACKS AND TALLY
	17:00 20:00	3.00	PRDHEQ	39		P		PUMP 20 BBLS OF BRINE WATER DOWN TBG CONTINUE TIH w 2 7/8" TBG (TTL OF 283 JTS ABOVE 7" TAC) SET 7" AT 9283' PSN 9422' EOT 9527' SECURE WELL SDFN
4/24/2013	6:00 9:00	3.00	PRDHEQ	18		N		DOWN FOR CONSULTANT SAFETY MEETING
	9:00 10:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; NIPPLE DOWN BOPE
	10:00 12:00	2.00	PRDHEQ	15		P		TSIP 100 PSI ATTEMPT TO BLEED OFF PRESSURE WELL FLOWING CIRC 75 BBLS OF HOT 2% KCL WATER TO FACILITIES N/D BOPE N/U WELL HEAD WELL START FLOW KILL TBG w 20 BBLS OF BRINE WATER
	12:00 13:30	1.50	PRDHEQ	39		P		STUMP AND MOVE BOPE LOAD TBG OFF RACK ONTO TRALOR MOVE PIPE RACKS CLEAN WORK AREA (START HEATING OIL IN FLOW BACK TANK)
	13:30 18:00	4.50	PRDHEQ	39		P		P/U AND PRIME 2 1/2" X 1 3/4" X 36' RHBC w 21' DIP TUBE TIH w 9 1 1/2" K BARS TIH w 132-3/4" RODS L/D 50-SLK 3/4" RODS 99-7/8" RODS P/U POLISH ROD SECURE WELL SDFN
4/25/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING RODS
	7:00 9:30	2.50	PRDHEQ	39		P		TSIP 50 PSI BLEED OFF PRESSURE CONTINUE TIH w 8-7/8" RODS 115-1" RODS SPACE OUT PUMP w 2'; 2', X 1" PONY RODS P/U POLISH ROD FILL TBG w 2 BBLS TEST AND STROKE TEST TO 1000 PSI TEST GOOD
	9:30 12:00	2.50	RDMO	02		P		RDMO SLIDE UNIT CLEAN LOCATION TURN WELL OVER TO PRODUCTION

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